DISTRIBUTION	NEW MEXICO CONSERVATION COMMISSION			Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE			Supersedes 1910 Ct 194 and C-110	
FILE VI	AUTHORIZATION	AND TO TRANSPORT	OIL AND NATURAL GA	Effective 1-1-65	
LAND OFFICE	-		OTE MID ANI ONNE ON	DEC 29 1902	•
TRANSPORTER OIL V	+			6, C, D,	
OPERATOR				ARTESIA, OFFIC	P
PRORATION OFFICE	<u> </u>				
Operator Read & Stevens, Inc.					
Address					
P.O. Box 1518, Roswell, NM Reason(s) for filing (Check			Other (Plance		
			Other (Please explain) Testing allowable of 7		e month of
New Well X Recompletion Change in Ownership	y Gas ndensate	as Perfs 36041-36281 Penrose			
If change of ownership give r and address of previous owner	ame				
I. DESCRIPTION OF WELL AND LEASE					
Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
Getty Mesa	1 Und Bunker Hill F	Penrose Assoc.	•Sta	te, Federal, or fee	E-5668
Unit Letter; Line Of Section14	1980 Feet From The Township 16S	South Lin Range		Feet From The <u>East</u> Eddy Com	
11. DESCRIPTION OF TRANSPORTE	R OF OIL AND NATURAL GAS				
Name of Authorized Transport	er of Oil X or Condense	nte Ac	ddress(Give address	to which approved cop	by of this form
Koch OII Company		F	Is to be ser ² .0. Box 2256, Wict		
Name of Authorized Transport	er of Casinghead Gas Dr	y Gas Ac	ddress(Give address is to be ser	to which approved cop	y of this form
Phillips Petroleum Company		E	Bartelsville, OK		
If well produces oil or liqu give location of tanks		np.Rge.Is 6S 31E	s gas actually conr	ected? When	
If this production is comming			No pool, give comming	ling order number:	
III. COMPLETION DATA Designate Type of Complet					
Uesignate type of Complet			HOI KOVER Deepen	Plug Back Same Rest	Diff. Res'v
Date Spudded	Date Compl.Ready to Pro	d Total Dep	oth	P.B.T.D.	
Elevations(DF,RKB,RT,GR,etc)	Name of Prod. Formation	Top 011/G	Sas Pay	Tubing Depth	
Perforations Depth Casing Shoe					
HOLE SIZE	CASING & TUBING SIZE	ING, AND CEME	H SET	SACKS CEMENT	
IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and must be equal to or DIL WELL exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To	Date of Test		Method(Flow, pump		
Tanks: Length of Test	Tubing Pressure				
	Tubing P ressure	Casing Pr	essure	Choke Size	
Actual Prod. During Test	Oll-Bbis.	Water-Bbl	s.	Gas-MCF	
·····					
Actual Prod. Test-MCF/D	Length of Test	Bhis Con	densate/MMCF	Gravity of Condensate	
				Gravity of condensate	
Testing Method(pitot,back pr)	Tubing Pressure (Shut-Ir	n) Casing Pr	essure(Shut-in)	Choke Size	
ERTIFICATE OF COMPLIANCE	,		OIL CONSERVATION	an CONNISION	
I hereby certify that the rul Oil Conservation Commision ha	APPROVEI	Original Digites by			
that the information given ab	·	Lastie A. Clements			
to the best of my knowledge a	This fo	This form is to be filed in compliance with Rule 1104.			
B It	If this for	If this is a request for allowable for a newly drilled well,			
(Signature)		this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.			
_	All sec	All sections of this form must be filled out completely			
Drilling & Production Manager (Title)			for allowable on new and recompleted wells. Fill out only Sections 1,11,111, and VI for changes of		
		owner, we	owner, well name or number, or transporter, or other such		
12-28-83			change of condition. Separate Forms C-104 must be filed for each pool in		
(Date)		multiply.			
		11			