

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-105
Revised 10-1-78

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P.O. BOX 2000
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-5668

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

1a. TYPE OF WELL Oil GAS ☐ WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

7. Unit Agreement Name
-

8. Farm or Lease Name
Getty Mesa

2. Name of Operator
Read & Stevens, Inc. ✓

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 14 TWP. 16S RGE. 31E NMPM

9. Well No.
1

10. Field and Pool, or Wildcat
~~Unit~~ Bunker Hill Penrose Assoc.
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

15. Date Spudded 11-24-83 16. Date T.D. Reached 12-2-83 17. Date Comp. (Ready to Prod.) 1-3-84 18. Elevations (DF, RKB, RT, GR, etc.) 4396.6' GR 19. Elev. Casinghead -

20. Total Depth 4250' 21. Plug Back T.D. 4172' 22. If Multiple Compl., How Many - 23. Intervals Rotary Tools Cable Tools
Drilled By 0'-4250' -

24. Producing Interval(s), of this completion-Top, Bottom, Name
3604'-3628'

12. County
Eddy

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR, Caliper, CNL, FDL, MLL, DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1264'	12 1/4"	500sx	Circ.
4 1/2"	10.5	4250'	7 7/8"	730sx TOC @ 2210'	None

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	3644.5'	SN @ 3613.5'

31. Perforation Record (Interval, size and number)
3602'-3628', 2 shots/1', 24', 48 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3604'-3628'	1000 gals 15% MCA acid, 20,000 gals gelled water, 10,000 gals CO ₂ , 24,000# 10/20 & 30,000# 8/16 sand.

33. PRODUCTION

Date First Production 12-8-83	Production Method (Flowing, gas lift, pumping-Size and type pump) Pumping 2"x1 1/2"x16' RWBC	Well Status (Prod. or Shut-In) Prod.
Date of Test 1-1-84	Hours Tested 24	Choke Size -
Prod'n For Test Period	Oil-Bbl. 22	Gas-MCF 13
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel

Test Witnessed By
Daryl Lowder

35. List of Attachments
Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED Bruce Hobbs TITLE Drilling & Production Manager DATE 1-2-84

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1. *Journal of the American Medical Association*, 1997; 277: 1033-1037.

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Donald L. Wallace
President

Read & Stevens, Inc.
P. O. Box 1518
Roswell, NM 88201

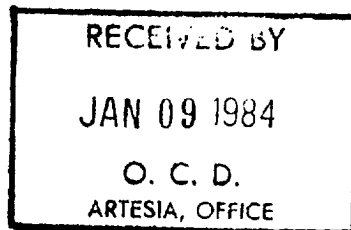
SIERRA DRILLING COMPANY

P. O. Box 2681

Midland, Texas 79702

(915) 563-3477

January 3, 1984



Re: Getty Mesa #1

Gentlemen:

The following is a Deviation Survey for the above referenced well located in ~~Lee~~ ^{Cady} County, New Mexico.

250' - 1/4°
518' - 1/4°
1321' - 1/4°
1824' - 1°
2354' - 3°

2708' - 2°
3054' - 1°
3473' - 1 1/4°
3973' - 3/4°
4250' - 3/4°

Sincerely,

SIERRA DRILLING COMPANY

Garry L. Flynn
Garry L. Flynn
Drilling Superintendent

GLF/ckg

STATE OF TEXAS)
)
COUNTY OF ECTOR)

The foregoing was acknowledged before me this 3rd day of January, 1984.

Christy K. Gillespie

Christy K. Gillespie
My commission expires 9-30-85