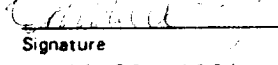


**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	30- 015 - 24559 -				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA      Category Code				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3604 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Read &amp; Stevens, Inc.</u> Name <u>P. O. Box 1518</u> Street <u>Roswell</u> <u>NM</u> <u>88201</u> City      State      Zip Code				<u>015738</u> Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Und. Bunker Hill Penrose Assoc.</u> Field Name <u>Eddy</u> <u>NM</u> County      State				
(b) For OCS wells:	Area Name _____ Block Number _____  Date of Lease: _____ <div style="display: flex; justify-content: space-around; width: 100%;"> <span>Mo. Day Yr.</span> <span>OCS Lease Number</span> </div>				
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Getty Mesa No. 1</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Phillips Petroleum Company</u> Name				<u>01949</u> Buyer Code
(b) Date of the contract:	Negotiating <div style="display: flex; justify-content: space-around; width: 100%;"> <span>Mo. Day Yr.</span> </div>				
(c) Estimated total annual production from the well:	5 Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	P E R C E N T A G E			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2 . 8 7 9	est. 2 2 1		3 . 1 0 0
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <u>READ &amp; STEVENS, INC.</u>          Name            Signature  <u>April 23, 1984</u>          Date Application is Completed       </div> <div style="width: 65%;"> <u>Vice President</u>          Title  <u>Norman L. Stevens, Jr.</u>  <u>(505) 622-3770</u>          Phone Number       </div> </div>				

SANTA FE, NEW MEXICO 87501

APPLICATION FOR WELLHEAD  
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY:  
DATE COMPLETE APPLICATION FILED \_\_\_\_\_  
DATE DETERMINATION MADE \_\_\_\_\_  
WAS APPLICATION CONTESTED? YES \_\_\_\_\_ NO \_\_\_\_\_  
NAME(S) OF INTERVENOR(S), IF ANY: \_\_\_\_\_

RECEIVED BY  
MAY 01 1984  
O. C. D.  
ARTESIA, OFFICE

5A. Indicate Type of Lease  
STATE ☒ FEE ☐  
5. State Oil & Gas Lease No. E-5668  
6. Unit Agreement Name  
7. Farm or Lease Name Getty Mesa  
8. Well No. 1  
9. Field and Pool, or Wildcat Undesignated Bunker Hill Penrose  
10. County Eddy

2. Name of Operator Read & Stevens, Inc.  
3. Address of Operator P. O. Box 1518, Roswell, New Mexico 88201  
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 14 TWP. 16S RGE. 31E NMPM

11. Name and Address of Purchaser(s)  
Phillips Petroleum Company, Bartlesville, Oklahoma 74004

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103
2. All Applications must contain:
- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
  - ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
  - ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
  - ☒ d. AFFIDAVITS OF MAILING OR DELIVERY
3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:
- A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)
    - ☐ All items required by Rule 14(1) and/or Rule 14(2)
  - B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)
    - ☐ All items required by Rule 15
  - C. NEW ONSHORE PRODUCTION WELL
    - ☒ All items required by Rule 16A or Rule 16B
  - D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS
    - ☐ All items required by Rule 17(1) or Rule 17(2)
  - E. STRIPPER WELL NATURAL GAS
    - ☐ All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED  
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY  
KNOWLEDGE AND BELIEF.

READ & STEVENS, INC.  
NAME OF APPLICANT (Type or Print)  
Norman L. Stevens, Jr.  
SIGNATURE OF APPLICANT

Title Vice President

Date April 23, 1984

FOR DIVISION USE ONLY

- ☐ Approved  
☐ Disapproved

The information contained herein includes all  
of the information required to be filed by the  
applicant under Subpart B of Part 274 of the  
FERC regulations.

EXAMINER