NO. OF COPIES RECEIVED DISTRIBUTION	NEW 1	MEXICO CO	ONSERVAT	ION CO	DMMISSION	l	Form C	-104		
				ST FOR ALLOWABLE				ENED BY	04 and C-110	
FILE	1	AND					Ive 1-1-65			
U.S.G.S.	AUTHORIZA	TRANSPOR	RANSPORT OIL AND NATURAL GAS				0.0 1004	1		
LAND OFFICE							JU	L 06 1984		
TRANSPORTER OIL GAS							I	O. C. D.		
OPERATOR A					E Contraction	ESIA, OFFICE				
PRORATION OFFICE					L					
Operator					******					
Read & Stevens, Inc.										
Address					******					
P.O. Box 1518, Roswell, NM 8										
Reason(s) for filing (Check	proper box)				Other (Please	explain)	/		
New Well	Testing allowable of 775 BO for the month of December									
Recompletion 011 Dry Gas Perfs 36041=36281 Penrose										
Change in Ownership Casinghead Gas Condensate										
if change of ownership give na and address of previous owner	àme				•					
-					******					
1. DESCRIPTION OF WELL AND LE										
Lease Name Wel					of Lease No.		Lease No.			
	Getty Mesa 1 Hind Bunker Hill Penn					Stat	e, Tedera	, or fee	E-5668	
Location	1000	T . 0								
Unit Letter 1 ; 1980 Feet From The South Line and 660 Feet From The East Line Of Section 14 Township 16S Range 31E ,NMPM, Eddy County										
11. DESCRIPTION OF TRANSPORTER			 							
Name of Authorized Transporte	or of OII X or Co	ndensate	LL	Addre				approved cop	y of this form	
Koch OII Company				PO		be ser	ita, KS	67201		
Name of Authorized Transporte	er of Caslnghead Ga	d Dry G	ad						y of this form	
		handha i '	►+		is to	be ser	it)		y or ring rorm	
Phillips Petroleum Company				Bart	elsville	, ок				
If well produces oil or liquids, Unit Sec. Twp. give location of tanks I 14 16S				Rge. Is gas actually connected? When						
give location of tanks	31E Yes 6-27-84 lease or pool, give commingling order number:									
111. COMPLETION DATA	ed with that from a	any orner	- lease	or poo	oi, give	comming	ling orde	r number:		
********	Ion-(X) OII Well (Gas Well	New We		orkover	Deenen	Plue Bae	k Same Res'	Diff. Dealer	
Designate Type of Complet!	on-(x) off worr					Ceopen	Filly Dac	K Same Kes V	Diff. Res'v	
Date Spudded	Date Compl.Ready	to Prod	Total	Depth			P.B.T.D.			
Elevations(DF,RKB,RT,GR,etc)	Name of Prod. For	mation	Top 01	1/Gas	Pay		Tubing D	epth		
Perforations				Depth Casing Shoe						
HOLE SIZE		G, CASING				<u>D</u>				
HULE SIZE	CASING & TUBING	SIZE		EPTH S			SACK	S CEMENT		
IV. TEST DATA AND REQUEST FOR	ALLOWABLE (Test mu:	st be aft	er reco	verv c	of total	volume	of load a	nd must be ea		
OIL WELL	exceed	top allow	able fo	r this	depth o	r be fo	r full 24	hours)		
Date First New Oil Run To	Date of Test		Produc	ing Me	thod(Flo	w, pump	, gas lif	t, etc.)		
Tanks:										
Length of Test	Tubing Pressure	Casing Pressure				Choke Size				
Actual Prod. During Test Oll-Bbis.			Water-Bbls.				Gas-MCF			
										
GAS WELL										
Actual Prod. Test-MCF/D	Length of Test		Bbls.	Conder	sate/MMC	F	Gravity	of Condensate	1	
Testing Method(pitot,back pr)	Tubing Pressure (Shut-In)	Casing	Press	ure(Shut	-in)	Choke S	İzə		
CERTIFICATE OF COMPLIANCE					OIL CON	SERVATI	9 1984 1s	ION		
I hereby certify that the rules and regulations of the										
Oll Conservation Commision have been complied with and			TITLE Lestie A. Clements							
that the information given above is true and complete				This form is to be filed in compliance with Rule 1104.						
to the best of my knowledge and belief.										
5 Att	OJ.		If this is a request for allowable for a newly drilled well,							
the floor the				this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111						
(Signature)	tests taken on the well in accordance with Rule 111. All sections of this form must be filled out completely									
Drilling & Production Manager				for allowable on new and recompleted wells.						
(Title)			Fill out only Sections 1,11,111, and VI for changes of							
7 (5e84)				ownede weitendheign number, or transporter, or other such Separate Forms C-104 must be filed for each pool in						
multip1										