## APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

	UNDER THE	TOTAL ON			······································	
.0 API well number:	ļ	30 -	015- 24560			
(If not assigned, leave blank, 14 digits.)	_	···				
.0 Type of determination being sought:	i		103			
(Use the codes found on the front	l l	Section		egory Code		
of this form.)	<del></del>	Section				
3.0 Depth of the deepest completion location: {Only needed if sections 103	i	4030 feet				
or 107 in 2.6 above.	1					
4.0 Name, address and code number of	Read	Read & Stevens, Inc.				
applicant: (35 letters per line	Name			-	Şeller Code	
maximum, if code number not		P. O. Box 1513				
available, leave blank.)	Street	DON TOTO				
	Roswe	31	MM	88201	<del></del>	
	City	<u> </u>	State	Zip Code		
5.0 Location of this wall: [Complete (a)						
or (b).]	Wildo	at Premier				
(a) For onshore wells	Field Nam		· = =			
(35 letters maximum for field	   Eddy_		NM	<del>-</del>		
name.)	County		State			
(b) For OCS wells:						
	!			Block Number		
	Area Nam	e		BIOCK HUMBS	•	
	i					
	İ	Date of Lease:				
	i	OCS Lease Number				
	<u> </u>	Mo.	Day Yr.	OCS Lease Number		
(c) Name and identification number	1 0	- Maga Na G				
of this well: (35 letters and digits	Getty	Getty Mesa No. 2				
maximum.)	<del>!</del> -			· · · · · · · · · · · · · · · · · · ·		
(d) If code 4 or 5 in 2.0 above, name	ļ					
of the reservoir. (35 letters						
maximum.)	<del></del>					
6.0 (a) Name and code number of the	1					
purchaser: (35 letters and digits	Phil	Phillips Fetroleum Company (				
maximum. If code number not available, leave blank.)	Name	Buyer C				
(b) Date of the contract:		· · · · · · · · · · · · · · · · · · ·	Mocatiatia	20		
In para or the partialet.	1	Negotiating				
	i	Mo. Day Yr.				
(c) Estimated total annual production	1		4 7 0			
from the well:				Million Cubi	c Feet	
				(c) All Other		
	[ ]		10.5	Prices [Indicate	(d) Total of (a),	
	; !	(a) Base Price	(b) Tax	(+) or (-).]	(b) and (c)	
			<del> </del>	1.7 01 (-1.)		
7.0 Contract price:	1	P	ERCENTA	d E		
(As of filing date. Complete to 3	I S/MMBTU					
decimal places.)	<del>i</del>		est.			
8.0 Maximum lawful rate:	0,444,071	2 8 7 9	2 2 1	İ	3 1 0 0	
(As of filing date. Complete to 3	S/MMBTU					
decimal places.)						
9.0 Person responsible for this application:		& STEVENS.	INC.	Vice P	resident	
Agency Use Only	I Name∞	Name				
Date Received by Juris. Agency	! 7	Name Title Norman I			Stevens, Jr.	
Date inscensed by built, regency	Signatur	• //		15051	22 227	
Date Received by FERC	'	April 23 1984			(505) 622-3770	
		Date Application is Completed			Phone Number	

## ( . CONSERVATION DIVISION

STATE OF NEW MEXICO P. O. BOX		Form C-132 Revised 7-15-80			
ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW N		•			
APPLICATION FO PRICE CEILING CATEGO		SA. Indicate Type of Louise			
	JRY DETERMINATION	5. State Oil & Gas Leuse No.			
FOR DIVISION USE ONLY:	RECEIVED BY	E-5668			
DATE COMPLETE APPLICATION FILED	RECEIVED BY				
DATE DETERMINATION MADE	MAY 0 1 1984				
WAS APPLICATION CONTESTED? YES NO		. Unit Agreement Name			
NAME(S) OF INTERVENOR(S), IF ANY:	O. C. D.	), Farm or Lease Name			
	ARTESIA, OFFICE	Getty Mesa			
2. Name of Operator  Read & Storona Tra		9. Well No.			
Read & Stevens, Inc.		2			
P. O. Box 1518, Roswell, New Mexico 8820		10. Field and Pool, or Wildcat Wildcat Premier			
4. Location of Weil UNIT LETTER J LOCATED 1980	PEET FROM THE SOUTH LINE	12. County			
1000		Eddy			
AND 1980 FEET FROM THE East LINE OF SEC. 14	TWP. 105 NCE. 31E NMPM	Budy			
Phillips Petroleum Company, Bartlesville,	Oklahoma 74004				
WELL CATEGO	RY INFORMATION	***************************************			
Check appropriate box for category sought	and information submitted.				
1. Category(ies) Sought (By NGPA Section					
2. All Applications must contain:					
X a. C-101 APPLICATION FOR PERMIT TO DR	TTIL CEPTER OF BLUE BACK				
C-105 WELL COMPLETION OR RECOMPLET					
_					
C. DIRECTIONAL DRILLING SURVEY, IF RE	QUIRED UNDER RULE 111				
▼ d. Affidavits of Mailing or Delivery					
3. In addition to the above, all applicat applicable rule of the Division's "Spe Price Ceiling Category Determinations"	cial Rules for Applications For Well	l by the head			
A. NEW NATURAL GAS UNDER SEC. 102(c)(		leener Test)			
All items required by Rule 14(		The same of the sa			
B. NEW NATURAL GAS UNDER SEC. 102(c)(					
All Items required by Rule 15	TITO THEM CHANGE TOTAL				
C. NEW ONSHORE PRODUCTION WELL					
All items required by Rule 16A or Rule 16B					
D. DEEP, HIGH-COST NATURAL GAS and TI					
All items required by Rule 17(	1) or Rule 17(2)				
E. STRIPPER WELL NATURAL GAS					
All items required by Rule 18					
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIVISION	USE ONLY			
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY	Approved	Out one.			
KNOWLEDGE AND BELIEF.					
READ & STEVENS, INC.	☐ Disapproved				
NAME OF APPLICANT (Type or Print)	The information contained herein includes all				
SIGNATURE OF APPLICANT	of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations.				
Title Vice President					
Date <u>April 23, 1984</u>	EXAMINER				