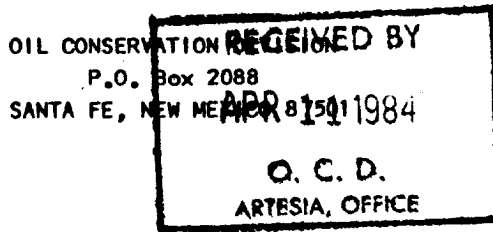


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	



Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
E-5668

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Read & Stevens, Inc.

3. Address of Operator  
P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE. SECTION 14 TOWNSHIP 16S RANGE 31E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)  
4392.1' GR

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Request for Non-Standard Proration Unit <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We respectfully request administrative approval of a Non-Standard Proration Unit, consisting of the N/2 of the SE/4, Sec. 14-16S-31E, +80 acres. Getty Oil Company and Read & Stevens, Inc. are the offset operators. A certified letter has been sent to Getty notifying them of our proposed Non-Standard Unit. Enclosed is a C-102 with the proposed Proration Unit outlined in red, with the owners of the offset acreage indicated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ben Stubby TITLE Drilling & Production Manager DATE 4-10-84

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*Approved*  
*NSP-1425*  
*Approved*

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION

RECEIVED BY

AT

APR 11 1984

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

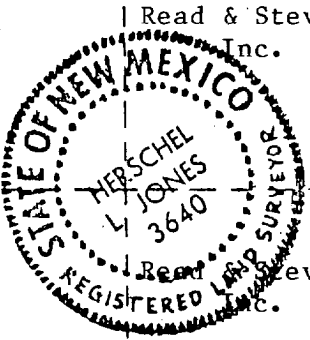
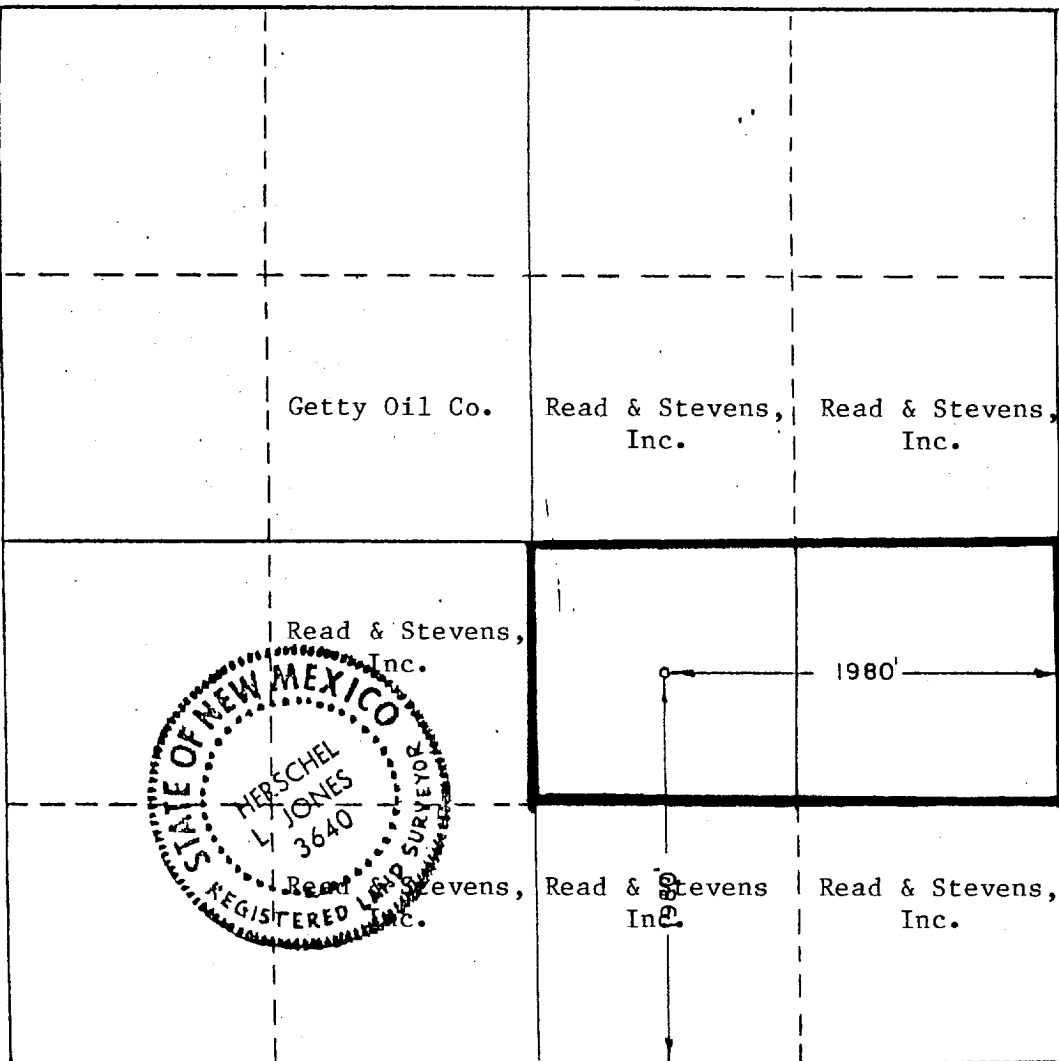
Operator <b>READ &amp; STEVENS INC.</b>		Lease <b>GETTY MESA</b>		O. C. D. <b>ARTESIA OFFICE</b>		Well No. <b>2</b>	
Unit Letter <b>J</b>	Section <b>14</b>	Township <b>16 South</b>	Range <b>31 East</b>	Country <b>Eddy</b>			

Actual Footage Location of Well:							
1980 feet from the South		line and		1980 feet from the East		line	
Ground Level Elev: <b>4392.1</b>	Producing Formation <b>Premier</b>		Pool <b>Wildcat 1, 2, 3, 4</b>		Dedicated Acreage: <b>80</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- ☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated, (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Tricia Boardman</i>	
Name	Tricia Boardman
Position	Authorized Agent
Company	Read & Stevens, Inc.
Date	March 15, 1984
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	6/22/83
Registered Professional Engineer and/or Land Surveyor	
<i>Herschel Jones</i>	
Certificate No.	3640

CHARLES B. READ  
PRESIDENT

NORMAN L. STEVENS, JR.  
VICE-PRESIDENT

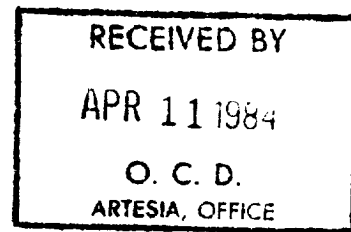
*Read & Stevens, Inc.*

*Oil Producers*

*P. O. Box 1518*

*Roswell, New Mexico 88201*

April 10, 1984



Certified Mail Number: P 732 282 402

Getty Oil Company  
Post Office Box 1231  
Midland, Texas 79702

Re: Non-Standard Proration Unit  
#2 Getty Mesa  
1980' FSL & 1980' FEL  
Sec. 14-16S-31E  
Eddy Co., NM

Dear Sirs:

Read & Stevens, Inc. has made application for a Non-Standard Proration Unit, for the #2 Getty Mesa, located 1980' FSL & 1980' FEL of Sec. 14-16S-31E. The #2 Getty Mesa is completed in the Premier Formation as a gas well. The standard unit would be 160 acres. Since we believe there is oil production in the S/2 of the SE/4, 80 acres will be prorated to this well.

As per Oil Conservation Division Rule 104, all offsetting operators must be notified of the Non-Standard Unit. If no objections are entered within twenty days the application will be approved.

If I can answer any questions, concerning this location, please call.

Sincerely,

READ & STEVENS, INC.



Bruce Stubbs  
Drilling & Production Manager

BS/tb