

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

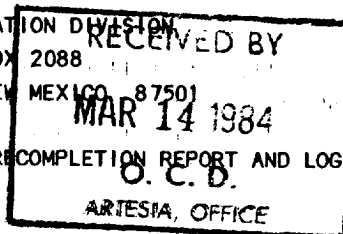
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, OFFICE

Form C-105

Revised 10-1-78

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SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒



5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil, & Gas Lease No.
E-5668

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name
Getty Mesa

9. Well No.
2

10. Field and Pool, or Wildcat
N. Sugar Creek G-51
Wildcat Premier

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Eddy

1a. TYPE OF WELL ☒ OIL ☐ GAS ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION WELL ☐ WELL ☒ DRY ☐ OTHER _____
NEW WORK PLUG DIFF. ☐ ☐ ☐ ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator
Read & Stevens, Inc. ✓

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OF SEC. 14 TWP. 16S RGE. 31E NMPM

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

15. Date Spudded 1-3-84 16. Date T.D. Reached 1-10-83 17. Date Comp. (Ready to Prod.) 1-19-84 18. Elevations (DF, RKB, RT, GR, etc.) 4392.1' GR 19. Elev. Casinghead

20. Total Depth 4,253' 21. Plug Back T.D. 4,193' 22. If Multiple Compl., How Many - 23. Intervals Rotary Tools Cable Tools
Drilled By 0'-4,253' -

24. Producing Interval(s), of this completion-Top, Bottom, Name
4030'-4048'

25. Was Directional Survey
Made No

26. Type Electric and Other Logs Run
CNL, FDC, MLL, DLL, Caliper, GR

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)						CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE					
8 5/8"	24#	1229'	12 1/4"			550 sx		90sx circ
4 1/2"	10.5#	4253'	7 7/8"			600 sx		None
						TOC 2090'		

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	3939	3939

31. Perforation Record (Interval, size and number)
4030'-4048', 18', 2 shots/ft, 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4030'-4048'
AMOUNT AND KIND MATERIAL USED
1000 gals 15% MCA acid

33. PRODUCTION
Date First Production 3-7-84 Production Method (Flowing, gas lift, pumping-Size and type pump) Flowing Well Status (Prod. or Shut-In) Shut-In

Date of Test 3-8-84	Hours Tested 24	Choke Size 16/64"	Prod'n For Oil-Bbl. 1	Gas-MCF CAOF 1,900	Water-Bbl. -0-	Gas-Oil Ratio -
Flow Tubing Press. 600psi	Casing Pressure Opal	Calculated 24-Hour Rate 1	Oil-Bbl. 1	Gas-MCF CAOF 1,900	Water Bbl. -0-	Oil Gravity-API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.) WOPLC Test Witnessed By Daryl Lowder

35. List of Attachments
Logs Deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
SIGNED Bruce Stobbs TITLE Drilling & Production Manager DATE 3-13-84

THEORY OF THE 2×2 MATRIX

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SAND OR ZONES

IMPORTANT WATER SANDS

No. 1, from....None.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....
No. 4, from.....	to.....	feet.....

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
3580'	4022'		Anhy, SdSt, Sh, Dolo,				
4022'	4245'		SdSt, Dolo, Sh, frc. Anhy.				