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TRANSPORTER	OIL	<input checked="" type="checkbox"/>
	GAS	<input checked="" type="checkbox"/>
OPERATOR		<input checked="" type="checkbox"/>
PRORATION OFFICE		<input checked="" type="checkbox"/>

NEW MEXICO CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

RECEIVED BY AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAR 28 1984
O. C. D.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Read & Stevens, Inc. ✓	
Address P.O. Box 1518, Roswell, NM 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>	Change in Transporter Of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Getty Mesa	Well No. 2	Pool Name, Including Formation N. 34th & 2nd St. - G-S Wildcat Premier	Kind of Lease State	Lease No. E-5668
Location Unit Letter <u>J</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Of Section <u>14</u> Township <u>16S</u> Range <u>31E</u> ,NMPM, <u>Eddy</u> County				

II. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address(Give address to which approved copy of this form is to be sent) P.O. Box 2256, Wichita, KS 67201					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address(Give address to which approved copy of this form is to be sent) Bartelsville, OK 74003					
If well produces oil or liquids, give location of tanks	Unit J	Sec. 14	Twp. 16S	Rge. 31E	Is gas actually connected? NO <u>YES</u>	When <u>8-21-8</u> 2 Weeks

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion-(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff. Res'v
		X	X					
Date Spudded 1-3-84	Date Compl. Ready to Prod 1-19-84	Total Depth 4253'	P.B.T.D. 4193'					
Elevations(DF,RKB,RT,GR,etc) 4392.1' GR	Name of Prod. Formation Premier	Top Oil/Gas Pay 4030'	Tubing Depth 3939'					
Perforations 4030'-4048', 18', 2 shots/ft, 36 holes			Depth Casing Shoe 4253'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 1229'	SACKS CEMENT 550sx
7 7/8"	4 1/2"	4253'	600sx
	3 3/8	3939'	

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks:	Date of Test	Producing Method(Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 1900	Length of Test 4hrs	Bbls. Condensate/MMCF 1	Gravity of Condensate -
Testing Method(pilot, back pr) Flowing	Tubing Pressure (Shut-In) 600psi	Casing Pressure(Shut-In) -	Choke Size 16/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bruce Stebbins
(Signature)

Drilling & Production Manager
(Title)

March 27, 1984
(Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 15 1984, 19
BY Original Signed By
TITLE Leslie A. Clements
Supervisor District II
This form is to be filed in compliance with Rule 1104.
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply.

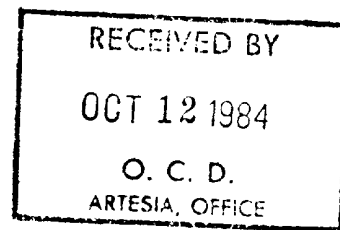


PHILLIPS OIL COMPANY

A SUBSIDIARY OF PHILLIPS PETROLEUM COMPANY

PERMIAN BASIN REGION

ODESSA, TEXAS 79762
4001 PENBROOK



DATE: October 9, 1984

ENERGY AND MINERALS DEPT.
OIL CONSERVATION DIVISION
ATTN: MR. JERRY SEXTON
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection for the

purchase of gas from Read & Stevens, Inc. ✓
Operator

Getty Mesa #2, J, 14-16-31, Bunker Hill Premier
Lease Well Unit S. T. R. Pool

Phillips Petroleum Company, was made on August 20, 1984
Name of Purchaser

Phillips Oil Company
A Subsidiary Of Phillips Petroleum Company

J. B. Rush
J. B. Rush - Representative

Production Records Supervisor
Room 215 Phillips Building

cc: To Operator
Oil Conservation Commission - Santa Fe