

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR <i>Barn</i>	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
SEP 26 1985
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-5668

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

1a. TYPE OF WELL OIL ☒ GAS ☐ b. TYPE OF COMPLETION WELL ☒ DRY ☐ OTHER ☐ NEW WORK WELL ☐ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐		2. Name of Operator Read & Stevens, Inc.		9. Well No. 2	
3. Address of Operator P.O. Box 1518, Roswell, NM 88201		10. Field and Pool, or Wildcat Bunker Hill Penrose		7. Unit Agreement Name -	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. 14 TWP. 16S RGE. 31E NMPM		11. County Eddy		8. Farm or Lease Name Getty Mesa	
15. Date Spudded 1-3-84	16. Date T.D. Reached 1-10-84	17. Date Comp. (Ready to Prod.) 1-19-84	18. Elevations (DF, RKB, RT, GR, etc.) 4392.1' GR	19. Elev. Casinghead -	
20. Total Depth 4,253'	21. Plug Back T.D. RBP3800' PBTD4193'	22. If Multiple Compl., How Many -	23. Intervals Drilled By	Rotary Tools 0'-4,253'	Cable Tools -
24. Producing Interval(s), of this completion-Top, Bottom, Name 3586'-3604' Penrose				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL, FDC, MLL, DLL, Caliper, GR				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1229'	12 1/4"	550 sx	90sx clrc
4 1/2"	10.5#	4253'	7 7/8"	600 sx	None
				TOC 2090'	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					DEPTH SET
					3655'
					PACKER SET
					SN 3623
31. Perforation Record (Interval, size and number) 3586'-3604', 18', 2 shots/ft, 38 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			3586'-3604'		
			AMOUNT AND KIND MATERIAL USED		
			1000gals 15% MCA acid w/balls; frac w/52,000		
			gals CO ₂ & Puregel carrying 66,000# 12-20sd		
			& 30,000# 8-12sd.		
33. PRODUCTION					
Date First Production 9-1-85		Production Method (Flowing, gas lift, pumping-Size and type pump) Pumping 1-1/2"x16' RWBC			Well Status (Prod. or Shut-In) Prod.
Date of Test 9-9-85	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil-Bbl. 11	Gas-MCF 20 MCF
Flow Tubing Press. -	Casing Pressure Ops!	Calculated 24-Hour Rate	Oil-Bbl. 11	Gas-MCF 20	Water-Bbl. 7
			Oil Gravity-API (Corr.) 32.4		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Phillips Petroleum					Test Witnessed By Daryl Lowder
35. List of Attachments Sent with original completion, C-102					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>B. Stables</i>		TITLE Drilling & Production Manager			DATE 9-24-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Clastics	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinberry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. Penrose Pay 3580'	T. Chinle	T. _____
T. Penn.	T. Premier 4022'	T. Permian	T. _____
T. Cisco (BoughC)	T. D. 4245'	T. Penn "A"	T. _____

OIL OR GAS SAND OR ZONES

No.1, from.....to..... No.4, from.....to.....
 No.2, from.....to..... No.5, from.....to.....
 No.3, from.....to..... No.6, from.....to.....

IMPORTANT WATER SANDS

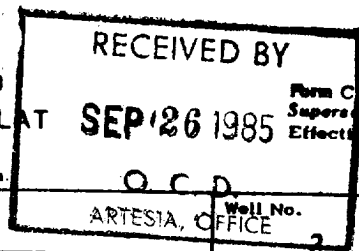
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None	to		feet
No. 2, from		to		feet
No. 3, from		to		feet
No. 4, from		to		feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
3580'	4022'		Anhy, SdSt, Sh, Dolo,				
4022'	4245'		SdSt, Dolo, Sh, frc. Anhy.				

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT



All distances must be from the outer boundaries of the Section.

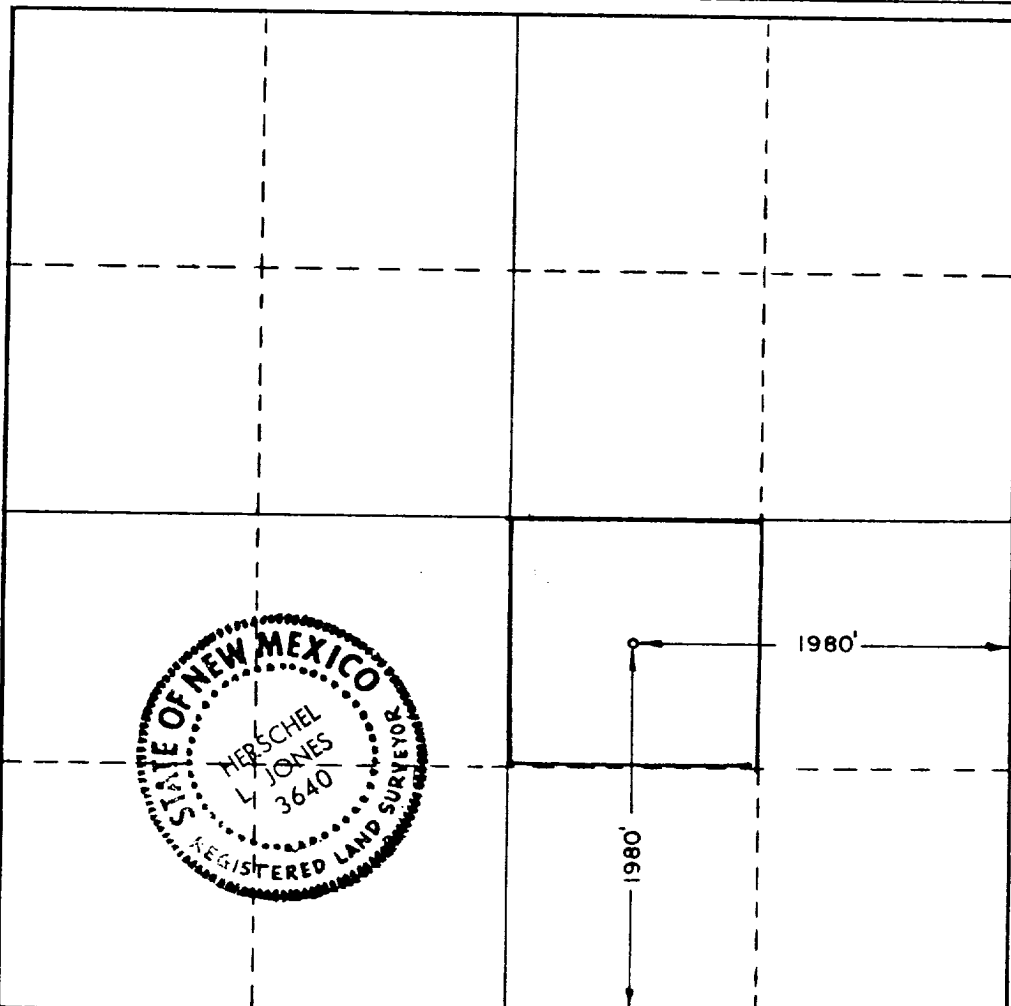
Operator READ & STEVENS INC.			Lease GETTY MESA		
Unit Letter J	Section 14	Township 16 South	Range 31 East	County Eddy	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line					
Ground Level Elev. 4392.1	Producing Formation Penrose		Pool Und. Bunker Hill Penrose	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Karla LeJeune
Name
Karla LeJeune

Position
Authorized Agent

Company
Read & Stevens, Inc.

Date
August 4, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
6/22/83

Registered Professional Engineer
and/or Land Surveyor

Herschel L. Jones
Certificate No. 3640

