

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRORATION OFFICE	

NEW MEXICO CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED BY
OCT 3 - 1985
O. C. D.
ARTESIA, CALIF.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	Read & Stevens, Inc. ✓
Address	P.O. Box 1518, Roswell, NM 88201
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change In Transporter Of: Allowable of 434 BO for the month of October
Recompletion ☒	Oil ☐ Dry Gas ☐ Perfs 40301-40301 Penrose, 35861-36041 Penrose
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Getty Moss	2	North Square Lake-Grayburg San Andres, Bunker Hill Penrose	State	E-5668
Location				
Unit Letter	J	1980 Feet From The South Line and 1980 Feet From The East		
Line Of Section	14	Township 16S Range 31E, NHEM, Eddy County		

II. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 2256 Wichita, KS 67201
Name of Authorized Transporter of Casinghead Gas ☐ Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Bartholomew, OK 74003
If well produces oil or liquids, give location of tanks	Unit ☐ Sec. ☐ Twp. ☐ Rgn. ☐ Is gas actually connected? ☐ When ☐
J 14 16S 31E	Yes 9-9-85

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion-(X)	Oil Well ☒ Gas Well ☐	New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff. Res'v ☒
Data Spudded 1-3-84	Date Compl. Ready to Prod 8-30-85	Total Depth 4253 P.B.T.D. 4193
Elevations (OF, RKB, RT, CR, etc) 4392.1' GR	Name of Prod. Formation Penrose	Top Oil/Gas Pay 3586 Tubing Depth 3655
Perforations 3586-3604	Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD		
HOLE SIZE 12 1/4 1 1/8	CASING & TUBING SIZE 8 5/8 4 1/2	DEPTH SET 1229 4253
		SACKS CEMENT 559sx 90sx circ 60sx

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 9-1-85	Date of Test 9-9-85	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24	Tubing Pressure -	Casing Pressure ops -
Actual Prod. During Test	Oil-Bbls. 11	Water-Bbls. 7
		Gas-MCF 20
GAS WELL		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF
		Gravity of Condensate
Testing Method (plot, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
		Choke Size

Post FD-2
10-4-85
Camp.
Penrose (dual)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. Stobbs
(Signature)

Drilling & Production Manager
(Title)

October 2, 1985

OIL CONSERVATION COMMISSION

APPROVED OCT 4 1985

BY Original Signed By

TITLE Les A. Clements

This form is to be Supervisor's Certificate with Rule 1104.

If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of owner, well name or location, or transporter, or other such change of condition.