Form C-104 Revised 1-1-89 RECEIVED Energy, Minerals and Natural Resources Department Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240 See Instruction JUL 24 '89OIL CONSERVATION DIVISION at Bottom of Page Santa Fe Transporter DISTRICT III
1000 No Brief Rd, Area NM 17410 O. C. D.
ARTESIA REQUIEST FOR ALLOWABLE AND AUTHORIZATION Operator TO TRANSPORT OIL AND NATURAL GAS Wall API Na Oxenia 30-015-24560 Read & Stevens, Inc Address P.O. Box 1518. Roswell. NM 88202
Reason(s) for Filing (Charle proper box) Other (Please explain) Chage la Trasporter of: Vew Well Dry Gas Oil Oil 2 completos Was Getty Mesa #2, #E-5668Conden mile Casinghead Gu Charge is Operator If change of operator give same and extrem of previous operator DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. Bunker Hill Penrose Acro Sule, Redendor Perx BHWFU 11 Locus 1980 1980 Feet Prom The __ _ Une and _ Unit Letter . Feet From The Line 16S Lings 31E Eddy Township NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Trussporter of OU Address (Give address to which approved copy of this form is to be sent) Name of Authorized Treasporter of Casiaghead Gas or Dry Cas ___ Address (Give address to which approved copy of this form is to be sent) When ? I well produces oil or liquids, Tup Is gas actually consected? Uak Rec If the production is commingled with that from any other lease or pool, give commingling order number; IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Despes OII Wall Cas Wall New Well Workover Designate Type of Completion - (X) Total Denth Dais Spudded Too Oil/Gas Pay Elemuous (DF, RXB, RT, GR, ele.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Tui must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Day Fire New Oil Rus To Tank Date of Tes Producing Method (Flow, pump, gas lift, etc.) Choke Size Leogth of Tes Casing Pressure Tubing Pressure POST I1: Water - Bhis GAL- MC Actual Prod. During Test Oil - Bbis. 1-28-59 aullneixe GAS WELL Actual Process of the Months LARGE OF THE Hall Condensale/Mix(e) Gravity of Condensate Jubing Pressure (Shuk-in) Cating Pressure (Shut-in) Tecuse Method (pilar, back pr.) Oroka Siza VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef. ateg ORIGINAL SIGNED BY By_ Signiture MIKE WILLIAMS John C. Maxey Petroleum Engineer SUPERVISOR, DISTRICT IT

State of New Mexico

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

505/622-3770

Printed Name

Date

5-30-89

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

1

2) All sections of this form must be filled out for allowable on new and recompleted wells, 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes,

4) Separate Form C-104 must be filed for each pool in multiply completed wells.