

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

P.O. Box 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

JAN 24 1984

C. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-5668

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Read & Stevens, Inc. ☒

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 16S RANGE 31E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)
4370.4' GR

7. Unit Agreement Name

8. Farm or Lease Name
Getty Mesa

9. Well No.
3

10. Field and Pool, or Wildcat
Unit Bunker Hill Penrose Assoc.

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perf., acidize, & frac. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-84 Perf. 3600'-3620' w/2 shots/1, run bond log. Acidize w/ 1000gals 15% MCA w/70 Ballsealers, avg press 1983psi, max press 2000psi treating rate 3.7 BPM, broke @ 3200psi, ISIP-1100psi, 5min-500psi, 10min-300psi, 15min-100psi, BLTR 36.8 BBLs. Swab back 20 BLW, NS. TOC 1950', good bond.

1-22-84 Frac w/30,000gals 70% foam, 30,000# 8-12 sand and 24,000# 10-20 sand, avg press 2812psi, max press 3800psi, 6.5 BPM fluid, 13.5 BPM N₂, 10 P-3800psi, 5min-3700psi, 10min-3700psi, 15min-3700psi. Sanded out w/half the flush in, open up through 1/2" choke, flowed back 2hrs died. Test @ 1500psi for 30mins. Tested satisfactorily.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Hobbs TITLE Drilling & Production Manager DATE 1-23-84

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE JAN 24 1984

CONDITIONS OF APPROVAL, IF ANY: