NO. OF COPIES RECEIVED	NEW MEXICO COI	NSERVATION CO	MMISS ON		Form C-1	104	•
DISTRIBUTION	T FOR ALLOWABLE			Supersones Old C-104 and C-110			
SANTA FE	, negotio	AND				vo 1-1-65	
FILE U.S.G.S.	AUTHORIZATION TO T		AND ANTURA	AL GAS	***		
LAND OFFICE	•					RECEIV	ED BY
TRANSPORTER GAS 4	• •					FEB 14	1984
OPERATOR U	-				1		_ 1
PRORATION OFFICE			•			O- C	1
Operator					L	ARTESIA,	OFFICE
Read & Stevens, Inc.							
Address	22201						
P.O. Box 1518, Roswell, NM			Ctner (2	lease ex	olaia)		
Reason(s) for filing (Check p	(Oper Cox /		lesti	na allow	abia for	the month o	f February
New Well	Change in Transporter in:	a F-†) of 14	5 80.			
Recompletion Change in Ownership	Olf Dry Ga Casinghead Gas Concen		55001	-36201 P	enrose		
			L				
f change of ownership give maind address of previous owner_							and the same state of the same
. DESCRIPTION OF WELL AND LEA	SE						T.
Lease Name We!	I No. Pool Name, including		1	Kind of			Lease No.
Getty Mesa	3 Um≠ Bunker bill?	'enrosa Assoc.	•	State,	hedena l	. or fee	<u> </u>
Location	4000			ę.	استمائ +	Taa 5:2+	
	1980 Feet From Tac No					ne <u>tast</u> Cou	
Line Of Section 23	Township 168	Fange 3	Is NMC	M,	dy	1000	1): Y
1. DESCRIPTION OF TRANSPORTER							
Name of Authorized Transporte	er of Oll X or Condensate	Addre			o which	approved con	v of this for
		5.0		be sent)	ve 6	7101	
Koch Oil Company			. Bo> 2256				y of this for
Name of Authorized Transports	er of Casinghead bad 1 Phy e	ag Addre		be sent)	S WILCH	teproved cop	A OL 1012 170
Phillips Petroleum Company		Bar	te sviile,				
If well produces oil or liqui	ds. Unit Sec. Twp.		as antuall		ted?	When	
give location of tanks	H 23 168	1	ho		Ì		
If this production is comming	ed with that from any other	lease on po	c', cive c	centing H	ng order	cumber:	
III. COMPLETION DATA							
Designate Type of Complet	ion-(X) Oli Weil Gas Well	New Well W	arkover D	eesen P	lug Back	Same Restv	Diff. Res'v
					2 7 0	ļ	
Date Spudded	Date Compl.Ready to Prod	Total Dopth			P.B.T.D.		
Elevations(OF,RKB,RT,GR,etc)	Name of Prod Ecception	Top 011/Gas Pay			Tubing Deoth		
Elevations (Ur, KKB, KI, GK, erc)	Name of Frod. Pointron	TOL OTH/Ods (dy					
Perforations					Depth Casing Shoe		
1 61 101 8 1 10115							
	TUBING, CASING	AND CEMENT	ING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH			SACKS CEMENT		
		}					
IV. TEST DATA AND REQUEST FOR	ALLOWABLE (Test must be aff exceed top allow	ter recovery	of total v	olume of	load an	id must be ex hours)	ual to or
OIL WELL	exceed top allow	Producing M	s ceum or	<u> </u>	1011 27	1001 57	
Date First New Oil Run To	Date of Test	1 roducting m	O1 OCC1 10#	, vamp,	۱۱۱۰ دیچ	, 3.04,	
Tanks:	Tubing Pressure	Casing Pres	sure		hoke Siz	:0	gy - gyrrigh into Albania, spragaritha east attentio (.e.)
Length of Test	Lanning crossure	Amanda i Losan, e			71151C 3120		
Actual Prod. During Test	011-85!s.	Water-Bbls.			Gas-MCF		
Actual (100. Our mg 195)		1					
	The second secon						
GAS WELL		1.				(0 - 1	
Actual Prod. Test-MCF/9	Length of Test	851s. Condensate.MMCF		· 3	Gravity of Condensate		
		(Shut la) One in One court (Shut la)			Challe Silve		
Testing Method(pitot,back pr	1 Tubing Pressure (Shut-In)	Casing Pres 	isure Sharr	-101	Shoke S!	120	
		 	201 2010	ICL TAVPE	LOOMBIC	1.071	
CERTIFICATE OF COMPLIANCE		ADDEQUED	Original Si			B 1 5 198	4 . 19
I hereby certify that the ru				<u></u>	0 100		
Oll Conservation Commission h	BY Leslie A. Clements TITLE Supervisor District II						
that the information given a	bove is true and complete	11				iance with R	ua 1104
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and the teach	10 10 PM NO	- 1107	and the control of th	rance with the	= i i l :/-? -

(Signature)

tests taken on the well in accordance with Rule 111.

Att continue of this form must be filled out completely

If this is a request for allowable for a newly drilled well, rais form must be accompanied by a rabulation of the deviation