STATE OF NEW MEXICO		
ENERGY AND MINERALS DEPARTMENT	Andrews Control of the Control of th	Form C-103
NO. OF COPIES RECEIVED	OIL CONSERVATION DIVISION CEIVED BY	Revised 10-1-78
DISTRIBUTION	P.O. Box 2038	
SANTA FE	SANTA FE, NEW MEX CO 8759R 02 1384	5a. Indicate Type of Lease
FILE IVI	mar out is a	State X Fee
U.S.G.S	O. C. D.	
LAND OFFICE	ARTESIA OFFICE	5. State Oil & Gas Lease No.
OPERATOR V	To be desired to the second se	
		E-5668
SUNDRY NOTICES AND REPORTS ON WELLS		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT		ENT XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
RESERVOIR, USE MAPPLICATION	FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.) XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
1. OIL GAS	,	7. Unit Agreement Name
WELL X	OTHER	1 - 1
2. Name of Operator		8. Farm or Lease Name
Read & Stevens, Inc.		Getty Mesa
3. Address of Operator		9. Well No.
P.O. Box 1518, Roswell, NM 88201		3. 4611 10.
4. Location of Well	· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Wildcat
- cocarron or werr		10, Field and Foot, or Wildcar
HALT LETTED H 1000 FEE	T FROM THE NEWS LINE AND OOD FEET FROM	
UNIT LETTER H . 1980 FEE	T FROM THE North LINE AND 990 FEET FROM	M Und. Bunker Hill Penrose Assoc.
THE East LINE, SECTION 23	TOWNSHIP 16S RANGE 31E N	MPM XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	levation(Show whether DF,RT,GR,etc.)	12. County XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	4370,41 GR	Eddy XXXXXXXXXXXXXXXXX
Check Appropriat NOTICE OF INTENTION TO	te Box To Indicate Nature of Notice, Report or SUBSEQUENT	Other Data T REPORT OF:
!	REMEDIAL WORK OMMENCE DRILLING OPNS. CASING TEST AND CEMENT. OTHER Ran tracer	
December Proceed or Completed Operation	ions(Clearly state all pertinent details, and	alva portinant datas includina anti-
mated date of starting any proposed wo		give perfinent dates, including esti-
	ey, tagged bottom @ 3700°, tracer showed top 5° Prep to perf and acidize.	of zone not taking fluid,
2.2BPM, Max. 3.5 1800psi, 5mln 16	201, 2 shots/ft, acidize w/2000 qal 15% MCA w/5BPM, avg 3.3BPM, pressure Min. 1800psi, Max. 2500psi, 10min 1500psi, 15min 1400psi, Good pres. W. Swbd 16 BLW, GSO&G, prep to hang on pump to	2500psi, avg 2206psi. ISIP ssure increase w/block.
I hereby certify that the information	n above is true and complete to the best of my	knowledge and belief.
SIGNED Sub	TITLE Drilling & Production Man	nager DATE 3-1-84
	Original Signed By	
APPROVED BY	TITLE Leslie A. Clements	DATE MAD 0 2 1984
AI FRUICU DI	Supervisor District II	DATE MAR 0 2 1984

CONDITIONS OF APPROVAL, IF ANY: