

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501
MAR 26 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-5668
XXXXXXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXX

1a. TYPE OF WELL OIL ☒ GAS ☐ WELL ☐ WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐ WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐		8. Farm or Lease Name Getty Mesa	
2. Name of Operator Read & Stevens, Inc. ✓		9. Well No. 3	
3. Address of Operator P.O. Box 1518, Roswell, NM 88201		10. Field and Pool, or Wildcat Bunker Hill Penrose Assoc.	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE East LINE OF SEC. 23 TWP. 16S RGE. 31E NMPM		XXXXXXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
15. Date Spudded 1-11-84	16. Date T.D. Reached 1-19-84	17. Date Comp. (Ready to Prod.) 1-25-84	18. Elevations (DF, RKB, RT, GR, etc.) 4370.4' GR
20. Total Depth 4253'	21. Plug Back T.D. 4220'	22. If Multiple Compl., How Many -	23. Intervals Rotary Tools Drilled By 0'-4220'
24. Producing Interval(s), of this completion-Top, Bottom, Name 3600'-3620'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR, Caliper, CNL, FDC, MLL, DLL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24	1194'	1'
4 1/2"	10.5	4237.04'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 3600'-3620', 2 shots/' , 20', 40 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3600'-3620'	1000 gals 15% MCA acid, w/70 ball
			sealers. Frac w/30,000gal 70% foam,
			30,000# 8-12 & 24,000# 10-20sd. 2000
			gal 15%MCA w/rocksalt block. 562,000
33. PRODUCTION			
Date First Production 1-25-84	Production Method (Flowing, gas lift, pumping-Size and type pump Pumping 2"x1 1/2"x16' RWRC		Well Status (Prod. or Shut-In) Prod.
Date of Test 3-12-84	Hours Tested 24	Choke Size -	Prod'n For CII-Bbl. 9
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Gas-MCF TSTM
		Oil-Bbl. 9	Water-Bbl. 10
34. Disposition of Gas (Sold, used for fuel, vented, etc.) WOPLC			Test Witnessed By Daryl Lowder
35. List of Attachments Logs, Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief SIGNED <u>Dave Stobbs</u> TITLE <u>Drilling & Production Manager</u> DATE <u>3-23-84</u>			

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1. The first group of people who are affected by the disease are those who are in the first stage of the disease.

[illegible]

Northwestern New Mexico

OIL OR GAS SAND OR ZONES

IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

you to the point of no longer being part of what used to make life enjoyable. I am not saying that you have not been successful in your life, but I am saying that you have not been successful in your life.