

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	30 - 015 - 24561 -				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA Category Code				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3600 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Read & Stevens, Inc.</u> Name <u>P. O. Box 1518</u> Street <u>Roswell</u> <u>NM</u> <u>88201</u> City State Zip Code				<u>015738</u> Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Und. Bunker Hill Penrose Assoc.</u> Field Name <u>Eddy</u> <u>NM</u> County State				
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Getty Mesa No. 3</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Phillips Petroleum Company</u> Name				<u>01949</u> Buyer Code
(b) Date of the contract:	Negotiating Mo. Day Yr.				
(c) Estimated total annual production from the well:	5 Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	P E R C E N T A G E			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	est.			
9.0 Person responsible for this application:	<u>READ & STEVENS, INC.</u> <u>Vice President</u> Name Title <u>Norman L. Stevens, Jr.</u> Signature (505) 622-3770 <u>April 23, 1984</u> Phone Number Date Application is Completed				

C CONSERVATION DIVISION

Form C-132
Revised 7-15-80STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

A. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

RECEIVED BY

MAY 01 1984

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

E-5668

7. Unit Agreement Name

8. Farm or Lease Name

Getty Mesa

9. Well No.

3

10. Field and Pool, or Wildcat
Und. Bunker Hill
Penrose Assoc.

12. County

Eddy

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P. O. Box 1518, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINEAND 990 FEET FROM THE East LINE OF SEC. 23 TWP. 16S RGE. 31E NMPM

11. Name and Address of Purchaser(s)

Phillips Petroleum Company, Bartlesville, Oklahoma 74004

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☒ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS

☐ All items required by Rule 17(1) or Rule 17(2)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

READ & STEVENS, INC.

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title Vice PresidentDate April 23, 1984

FOR DIVISION USE ONLY

☐ Approved☐ DisapprovedThe information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

EXAMINER

OIL CONSERVATION DIVISION

Drawer DD Alameda, N.M.

DISTRICT OFFICE #2

Jan. thro Apr. 1984

NO. 2163

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE March 29, 1984

PURPOSE ALLOWABLE ASSIGNMENT - NEW FIELD

Effective March 1, 1984 an allowable of 9 barrels of oil per day is hereby assigned to Read & Stevens, Incorporated, Getty Area #3-H-23-16-31 in the Bunker Hill Penrose Pool.

L - S

MF - P

Mar. Total - 279 bbls.

Apr. Total - 170 bbls.


Form. - Penrose
Perfs. - 3600' - 3620'
TD - 4253'
Comp. - 1-25-84

LAC:fc

Read & Stevens, Inc.

KOC

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR