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ARTESIA, OFFICE

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number: (If not assigned, leave blank. 14 digits.)	20 - 111 - 24562			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	101 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3367 feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Read & Stevens, Inc. Name P. O. Box 1515 Street Roswell City NM State 88201 Zip Code			015738 Seller Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Und. Bunker Hill Perseose Field Name Eddy County NM State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Dartmouth No. 8			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phillips Petroleum Company Name			01949 Buyer Code
(b) Date of the contract:	102681 Mo. Day Yr.			
(c) Estimated total annual production from the well:	4 Million Cubic Feet			
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-)]
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	PERCENTAGE		(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2.849	0.237	3.086
9.0 Person responsible for this application:	READ & STEVENS, INC. Name Signature Norman L. Stevens, Jr. February 9, 1984 Date Application is Completed			
Agency Use Only	Vice President Title (505) 622-3770 Phone Number			
Date Received by Juris. Agency				
Date Received by FERC				

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressed brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well -- seasonally affected
108	2	Stripper well -- enhanced recovery
108	3	Stripper well -- temporary pressure buildup
108	4	Stripper well -- protest procedure

Enter the appropriate information regarding other Purchasers/Contracts:

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks:

OIL CONSERVATION DIVISION

Form C-132
Revised 7-15-80STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

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O. C. D.
ARTESIA, OFFICE

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Dartmouth

9. Well No.

8

10. Field and Pool, or Wildcat
Und. Bunker Hill
Penrose

12. County

Eddy

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P. O. Box 1518, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER

E

LOCATED

1650

FEET FROM THE

North

LINE

AND 990

FEET FROM THE

West

LINE OF SEC.

23

TWP.

16S

RGE. 31E

NMPM

11. Name and Address of Purchaser(s)

Phillips Petroleum Company, Bartlesville, Oklahoma 74004

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☒ All items required by Rule 16A or Rule 16C

D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS

☐ All items required by Rule 17(1) or Rule 17(2)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

READ & STEVENS, INC.

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Norman L. Stevens, Jr., Vice President

Title

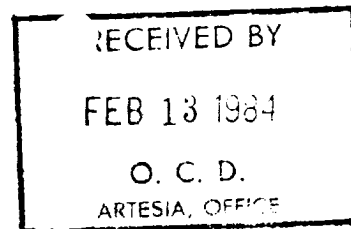
Date February 9, 1984

FOR DIVISION USE ONLY

☐ Approved☐ DisapprovedThe information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

EXAMINER

Well Name: Dartmouth No. 8
API Number: 30 015 24562



Norman L. Stevens, Jr., Vice President, first being duly sworn, under oath, hereby states:

That the surface drilling of the above identified well for which he seeks a determination was begun on or after February 19, 1977;

That the well satisfies any applicable Federal or State well spacing requirements;

That, except as provided in paragraphs (f) and (g) of Section 274.204 of the regulations, the well is not within a State law proration unit (i) which was in existence at the time the surface drilling of the well began; (ii) which was applicable to the reservoir from which such natural gas is produced; and (iii) which applied to any other well which either produced natural gas in commercial quantities or the surface drilling of which was begun before February 19, 1977, and which was thereafter capable of producing natural gas in commercial quantities;

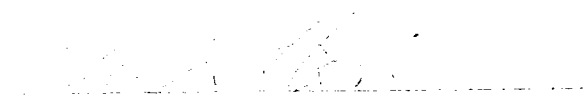
That on the basis of the documents submitted in the application, the applicant has concluded that to the best of his information, knowledge and belief, the natural gas for which the applicant seeks a determination is produced from a new, onshore production well; and

That the applicant has no knowledge of any other information not described in the application which is inconsistent with his conclusion.

READ & STEVENS, INC.


By _____
Norman L. Stevens, Jr.
Vice President

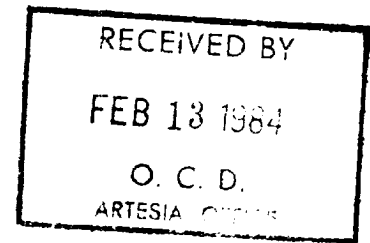
Subscribed and sworn to before me this 9th day of February, 1984.



Notary Public

My Commission Expires October 7, 1987.

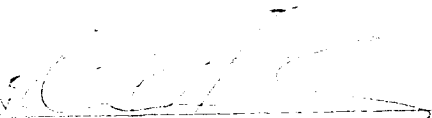
Well Name: Dartmouth No. 8
APL Number: 30 015 24562



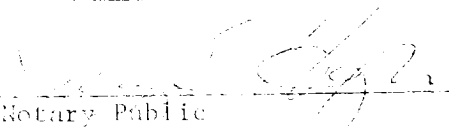
CERTIFICATE OF SERVICE

I hereby certify that I have this day served copies of the Form C-132 and form FERC 121 to all working interest owners and to all parties to the gas purchase contract as listed on the attached sheet.

READ A. STEVENS, INC.

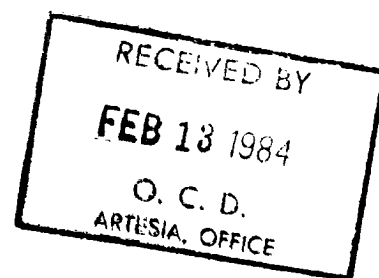
By: 
Norman L. Stevens, Jr., Vice President

Subscribed and sworn to before me this 9th day of February, 1984.


Notary Public

My Commission Expires October 7, 1987.

Attachment to Certificate of Recording
Well Name: Bartlesville No. 1
API Number: 30-015-24362



Parties to Gas Purchase Contract

Phillips Petroleum Company
Bartlesville, Oklahoma 74004

Road & Stevens, Inc. (Applicant)

Working Interest Owners

W. W. (Wade) Shipley
P. O. Box 1329
Lovington, New Mexico 88260

John H. Miller
559 Ridge Road
Fair Haven, New Jersey 07701

John W. Turner
2001 Bryan Tower, Suite 2626
Dallas, Texas 75206

William E. Read
3720 Republic National Bank Tower
Dallas, Texas 75201

Charles B. Read
P. O. Box 1518
Roswell, New Mexico 88201

Norman L. Stevens, Jr.
P. O. Box 1518
Roswell, New Mexico 88201

Elliot-Bell Company
P. O. Box 1251
Ogden, Utah 84402

Raymond R. Trullinger
2915 LBJ, Suite 161
Dallas, Texas 75226

H-C Cattle Company
P. O. Box 550
Roswell, New Mexico 88201

Earle C. May
P. O. Box 1629
Lake Oswego, Oregon 97035

Richard Deich
1618 Southwest 1st Avenue
Portland, Oregon 97201

Lawrence Remett
2121 Grant Tower
2221 Southwest 1st Avenue
Portland, Oregon 97201

First Century Oil, Inc.
P. O. Box 1518
Roswell, New Mexico 88201

FISCO, Inc.
P. O. Box 1518
Roswell, New Mexico 88201

Joe Wipley
P. O. Box 1518
Roswell, New Mexico 88201

Bruce A. Stubbs
P. O. Box 1518
Roswell, New Mexico 88201

Norman L. Stevens, III
800 Capital Bank Plaza
Houston, Texas 77002

William W. and Sarah Shipley
1834 Leavenworth
Dallas, Texas 75246

Bert and Sherry Blackard
P.O. Box 79
Horton, Kansas 67549

OIL CONSERVATION

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SANTA FE

FEB 13 1984

WELL COMPLETION INFORMATION

O.C.D.

ARTESIA OFFICE

Form O-103

Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL

GAS

WELL

X

WELL

X

b. TYPE OF COMPLETION

NEW

WELL

WELL

X

OVER

DEEPEN

PUMP

WATER

WATER

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P.O. Box 1518, Roswell, NM 89201

4. Location of Well

WELL LOCATED 1000'

LINE OF SE. 1/4, T. 15 N., R. 10 E., S. 10 E.

15. Date Spudded 16. Date T.O. Reached

12-3-83

12-9-83

1-5-84

20. Total Depth 21. Plug Back T.D.

4050'

4007'

24. Producing Interval(s), or this completion-top, bottom

33621-35921

27. Electric and Other Logs run

28. Casing, C.S., FUL, M.C., etc.

CASING RECORD

CASING SIZE	WEIGHT LB./FT.	LENGTH FT.	DATE
8 1/2"	24.3	30	12-3-83
4 1/2"	10.5	800	1-5-84

LINER RECORD

SIZE	TOP	BOTTOM	DATE
8 1/2"			
4 1/2"			

31. Perforation Record (laterals, side and normal)

33621-35921, 2 shots, 10' of perforation

5. Indicate Type of Lease

State

Fee

6. Unit Oil & Gas Lease No.

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Name of Lease Name

Bartmouth

9. Well No.

6

10. Field and Pool, or Wildcat

Unit, Bunker Hill Penrose

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County

Sandoz

XXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXX

13. Elev. Base (1, RKB, RT, GR, etc.)

4150' GR

19. Elev. Casinghead

4150' GR

23. Intervals

Rotary Tools

Cable Tools

25. Was Directional Survey

Made

No

27. Was well Cored

No

AMOUNT PULLED

Circ.

None

TUBING RECORD

DEPTH SET

3456'

PACKER SET

SN @ 3428.6'

31. PROD. PROCTURE, CEMENT SQUEEZE, ETC.

AMOUNT AND KIND MATERIAL USED

100 gals 15% MCA acid, 20,000 gals

water, 10,000 gals CO₂.

24,000 12/20 & 30,000 8/16 sand.

32. Well Status (Prod. or Shut-In)

Prod.

33. Water-Abil.

1

Gas-Oil Ratio

600

34. Gravity-API (Corr.)

1.1

35. Estimated By

J. L. L. L.

36. Date

1-2-84

37. I hereby certify that the information shown is true and complete to the best of my

knowledge and belief

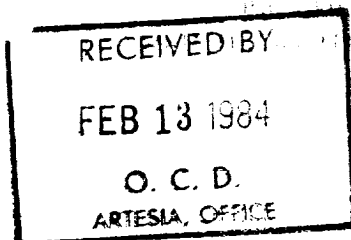
38. Signature

MICHELL

39. Date

1-2-84

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DISTRIBUTION	
AREA II	
FILE	
DATE	
AND OFFICE	
OPERATOR	



1. Indicate Type of Lease	DATE ☒ FEE ☐
2. Title Oil & Gas Lease No.	E-5668

APPLICATION FOR PERMIT TO DRILL, REFRAC, OR REWORK

1. TYPE OF WORK	DRILL ☒ REFRAC ☐ REWORK ☐
-----------------	---

2. TYPE OF WELL	GAS ☐ OIL ☒
-----------------	--

Name of Operator	Reed & Stearns, Inc.
Address of Operator	P.O. Box 1514, Roswell, NM
Location of Well	UNIT 111-10

3. Well Agreement Name	
4. Name of Lease Name	Partmouth
5. Well No.	8
6. Field and Pool, or Wild	Field, Bunker Hill Penro

7. PROVISIONS (Show whether O.F., R.T., etc.)	1. 21A, and 2. States
450, 71 GR	State 12

12. Density	Eddy
20. Rotary or C.T	Rotary
22. Approx. Date Work will start	September 15, 1983

EST. TOP	EST. DEPTH	EST. DIAMETER	EST. TYPE
11"	8.1"	11"	11"
1 1/2"	4.1"	1 1/2"	1 1/2"

We propose to drill a new well in the Bunker Hill Penro field, 4 1/2" surface casing will be set to protect the well. The well will be drilled to a depth of 4 1/2" and the casing will be cemented.

This proposal is being submitted to the Oil Conservation Division for review and approval. The well is being drilled for oil and gas.

1/10/84
1/10/84

Energy certify that the information above is true and correct to the best of our knowledge and belief.

DATE	August 1, 1983
DATE	AUG 10 1983

Form C-102
Supersedes C-120
Effective 11-55

Δ_{eff} (in meV) as a function of the temperature T (in K) for the Fe_2O_3 .

1. Outline the acreage dedicated to the subject well by owner and show acreage marks on the plat below.
2. If more than one lease is dedicated to the well, outline same and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is well or a unit well, and the interests of all owners been consolidated by communitization, unitization, leasehold pooling.

Yes No If answer is "yes," type of validation

If answer is "no," list the owners and descriptions of properties which have already been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a nonstandard unit, containing such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Special Agent
in Charge
Federal Bureau of Investigation
Washington, D. C.
Dear Sir:

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

6/22/53

1997-1998

3640

This form is to be filled with the complete description of the well, including the date of completion, not later than 20 days after the completion of any newly-drilled or existing well, with the exception of wells drilled for electrical and radio-activity logs run on the well and a summary of the well log run on the well. All depths reported shall be measured depths. In the case of a tie line, the tie line shall also be reported. For multiple completions, items 5a to 5d shall be reported for each completion. This form shall be filled in quintuplicate except on state land, where six copies are required. See Note 11.

INDICATE FORMATION TOPS IN CONNECTION WITH DEPTH DATA, WITHIN 11 FEET

Southeastern New Mexico

Northwestern New Mexico

1. Any	1. Denny	1. Denny
1. Salt	1. Straw	1. Denny
1. Salt	1. Alaska	1. Denny
1. Yates	1. Miss	1. Denny
1. 7 Rivers	1. Devon	1. Denny
1. Queen	1. Clinton	1. Denny
1. Grayling	1. Marlboro	1. Denny
1. San Andres	1. Simpson	1. Denny
1. Glen Rose	1. Mexico	1. Denny
1. Padlock	1. El Estero	1. Denny
1. Bluebird	1. Dr. Kern	1. Denny
1. Lott	1. Granite	1. Denny
1. Drinkard	1. De Sore	1. Denny
1. Ann	1. Bone Spring	1. Denny
1. Wolfcamp	1. Bone Spring	1. Denny
1. Penn.	1. Bone Spring	1. Denny
1. Miss (Bought)	1. Bone Spring	1. Denny

Oil or Gas Well or Water

a. 1, from	to
a. 2, from	to
a. 3, from	to

Producing Water Sails

b. 1, from	to
b. 2, from	to
b. 3, from	to
b. 4, from	to

FORMATION IN CONNECTION WITH DEPTH DATA, WITHIN 11 FEET

Depth	Formation	Depth	Formation
0-10	Trickhead	0-10	Trickhead
10-20	Trickhead	10-20	Trickhead
20-30	Trickhead	20-30	Trickhead
30-40	Trickhead	30-40	Trickhead
40-50	Trickhead	40-50	Trickhead
50-60	Trickhead	50-60	Trickhead
60-70	Trickhead	60-70	Trickhead
70-80	Trickhead	70-80	Trickhead
80-90	Trickhead	80-90	Trickhead
90-100	Trickhead	90-100	Trickhead
100-110	Trickhead	100-110	Trickhead
110-120	Trickhead	110-120	Trickhead
120-130	Trickhead	120-130	Trickhead
130-140	Trickhead	130-140	Trickhead
140-150	Trickhead	140-150	Trickhead
150-160	Trickhead	150-160	Trickhead
160-170	Trickhead	160-170	Trickhead
170-180	Trickhead	170-180	Trickhead
180-190	Trickhead	180-190	Trickhead
190-200	Trickhead	190-200	Trickhead
200-210	Trickhead	200-210	Trickhead
210-220	Trickhead	210-220	Trickhead
220-230	Trickhead	220-230	Trickhead
230-240	Trickhead	230-240	Trickhead
240-250	Trickhead	240-250	Trickhead
250-260	Trickhead	250-260	Trickhead
260-270	Trickhead	260-270	Trickhead
270-280	Trickhead	270-280	Trickhead
280-290	Trickhead	280-290	Trickhead
290-300	Trickhead	290-300	Trickhead
300-310	Trickhead	300-310	Trickhead
310-320	Trickhead	310-320	Trickhead
320-330	Trickhead	320-330	Trickhead
330-340	Trickhead	330-340	Trickhead
340-350	Trickhead	340-350	Trickhead
350-360	Trickhead	350-360	Trickhead
360-370	Trickhead	360-370	Trickhead
370-380	Trickhead	370-380	Trickhead
380-390	Trickhead	380-390	Trickhead
390-400	Trickhead	390-400	Trickhead
400-410	Trickhead	400-410	Trickhead
410-420	Trickhead	410-420	Trickhead
420-430	Trickhead	420-430	Trickhead
430-440	Trickhead	430-440	Trickhead
440-450	Trickhead	440-450	Trickhead
450-460	Trickhead	450-460	Trickhead
460-470	Trickhead	460-470	Trickhead
470-480	Trickhead	470-480	Trickhead
480-490	Trickhead	480-490	Trickhead
490-500	Trickhead	490-500	Trickhead
500-510	Trickhead	500-510	Trickhead
510-520	Trickhead	510-520	Trickhead
520-530	Trickhead	520-530	Trickhead
530-540	Trickhead	530-540	Trickhead
540-550	Trickhead	540-550	Trickhead
550-560	Trickhead	550-560	Trickhead
560-570	Trickhead	560-570	Trickhead
570-580	Trickhead	570-580	Trickhead
580-590	Trickhead	580-590	Trickhead
590-600	Trickhead	590-600	Trickhead
600-610	Trickhead	600-610	Trickhead
610-620	Trickhead	610-620	Trickhead
620-630	Trickhead	620-630	Trickhead
630-640	Trickhead	630-640	Trickhead
640-650	Trickhead	640-650	Trickhead
650-660	Trickhead	650-660	Trickhead
660-670	Trickhead	660-670	Trickhead
670-680	Trickhead	670-680	Trickhead
680-690	Trickhead	680-690	Trickhead
690-700	Trickhead	690-700	Trickhead
700-710	Trickhead	700-710	Trickhead
710-720	Trickhead	710-720	Trickhead
720-730	Trickhead	720-730	Trickhead
730-740	Trickhead	730-740	Trickhead
740-750	Trickhead	740-750	Trickhead
750-760	Trickhead	750-760	Trickhead
760-770	Trickhead	760-770	Trickhead
770-780	Trickhead	770-780	Trickhead
780-790	Trickhead	780-790	Trickhead
790-800	Trickhead	790-800	Trickhead
800-810	Trickhead	800-810	Trickhead
810-820	Trickhead	810-820	Trickhead
820-830	Trickhead	820-830	Trickhead
830-840	Trickhead	830-840	Trickhead
840-850	Trickhead	840-850	Trickhead
850-860	Trickhead	850-860	Trickhead
860-870	Trickhead	860-870	Trickhead
870-880	Trickhead	870-880	Trickhead
880-890	Trickhead	880-890	Trickhead
890-900	Trickhead	890-900	Trickhead
900-910	Trickhead	900-910	Trickhead
910-920	Trickhead	910-920	Trickhead
920-930	Trickhead	920-930	Trickhead
930-940	Trickhead	930-940	Trickhead
940-950	Trickhead	940-950	Trickhead
950-960	Trickhead	950-960	Trickhead
960-970	Trickhead	960-970	Trickhead
970-980	Trickhead	970-980	Trickhead
980-990	Trickhead	980-990	Trickhead
990-1000	Trickhead	990-1000	Trickhead