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NEW MEXICO CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED BY AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAR 28 1984
O. C. D.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Read & Stevens, Inc.	Address P.O. Box 1518, Roswell, NM 88201
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change In Ownership <input type="checkbox"/>	Other (Please explain) LEAD GAS MUST NOT BE EXCEPTION TO: IS OBTAINED

I. DESCRIPTION OF WELL AND LEASE

Lease Name Dartmouth	Well No. 8	Pool Name, Including Formation Bunker Hill Penrose Assoc.	Kind of Lease Fee	Lease No.
Location Unit Letter <u>E</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Of Section <u>23</u> Township <u>16S</u> Range <u>31E</u> ,NMPM, Eddy County				

II. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2256, Wichita, KS 67201					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartelsville, OK 74003					
If well produces oil or liquids, give location of tanks	Unit F	Sec. 23	Twp. 16S	Rge. 31E	Is gas actually connected? No	When 2 Weeks

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion-(X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv	Diff. Res'tv
Date Spudded 12-3-84	Date Compl. Ready to Prod 1-3-84	Total Depth 4050'	P.B.T.D. 4007					
Elevations (DF, RKB, RT, GR, etc) 4180.7' GR	Name of Prod. Formation Penrose	Top Oil/Gas Pay 3362'	Tubing Depth 3466'					
Perforations 3362'-3382', 2 shots/ft, 10', 20 holes			Depth Casing Shoe 4050'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1050'	450sx
7 7/8"	4 1/2"	4050'	605sx
	2 3/8"	3466'	

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 12-17-83	Date of Test: 1-1-84	Producing Method (Flow, pump, gas lift, etc.) Pumping 2"x1 1/2"x16' RWBC	
Length of Test: 24hrs	Tubing Pressure: -	Casing Pressure: -	Choke Size: -
Actual Prod. During Test	Oil-Bbls. 20	Water-Bbls. 10	Gas-MCF 12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bru Stubbs
(Signature)
Drilling & Production Manager
(Title)
March 27, 1984
(Date)

OIL CONSERVATION COMMISSION
MAR 29 1984
APPROVED _____, 19____
BY Original Signed By
TITLE Leslie A. Clements
Supervisor District II
This form is to be filed in compliance with Rule 1104.
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in