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PISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

MECHICLE APR 1 6 1991 O. C. D. Revised 1-1-89
See Instructions
ARTESIA OFFICE! Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

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Read & Stevens.	. Inc.		_								
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Navajo Refining Co.	\square		{			awer 159			•	-,	
me of Authorized Treasporter of Casis	phead Gas	(X)	or Dry (<u> </u>	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	U)	
Phillips		تعا			1	ville. 0				•	
well produces oil or liquids,	Unit	Sec	Twp	Rge		y consected?	Whei				
r location of tanks.	<u>i</u>	<u> </u>	<u> </u>	<u>1</u>	<u> </u>			• "			
is production is commingled with that	from any ou	ner lesse or	pool, give	s commingi	ing order sum	ber:					
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rogth of Test	Date of To	total volum est		oil and must	Producing M	lethod (Flow, pour		Choke Size		71.)	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordant INSTRUCTIONS: This form is to

2) All sections of this form must be filled out for allowable on new and recompleted wells,
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes,
4) Separate Form C-104 must be filed for each pool in multiply completed wells,