

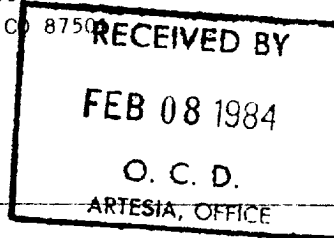
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. Box 2088
SANTA FE, NEW MEXICO 87500

Form C-103
Revised 10-1-78



a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. State Oil & Gas Lease No. E-9049	
c. Unit Agreement Name -	
d. Farm or Lease Name Turner	
e. Well No. 1	
f. Field and Pool, or Wildcat Bunker Hill Penrose Assoc.	
g. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Read & Stevens, Inc. ✓		
3. Address of Operator P.O. Box 1518, Roswell, NM 88201		
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 16S RANGE 31E NMPM		

5. Elevation(Show whether DF,RT,GR,etc.) 4386.1' GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Run bond log, perf and acidize. <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-2-84 Ran bond log, TOC @ 2030', good bond, perf 3624'-3648', 24', 2 shots/1.
2-3-84 Acidize w/1000gals 15% MCA acid, spotted @ 3640', pkr @ 3544', max press 1600psi, avg press 1522psi, rate 3.4BPM, broke @ 2600psi, ISIP 900psi, 5min-600psi, 10min-400psi, 15 min-200psi, no ball action, total load 42 BLW, swabbed dry. Tested @ 1500psi for 30mins. Tested satisfactorily. Prep to frac.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stobbs TITLE Drilling & Production Manager DATE 2-3-84

Original Signed By

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE FEB 09 1984

CONDITIONS OF APPROVAL, IF ANY: