

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2048
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY FEB 08 1984 O. C. D. ARTESIA, OFFICE	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
	5. State Oil & Gas Lease No. E-9049

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Read & Stevens, Inc. <input checked="" type="checkbox"/>	8. Farm or Lease Name Turner
3. Address of Operator P.O. Box 1518, Roswell, NM 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE. SECTION <u>13</u> TOWNSHIP <u>16S</u> RANGE <u>31E</u> NMPM	10. Field and Pool, or Wildcat <u>find</u> , Bunker Hill Penrose Assoc.
5. Elevation (Show whether DF, RT, GR, etc.) 4386.11 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Frac. and run tubing.</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-4-84 Frac w/30,000gals 70% foam carrying 25,000# 10-20 and 30,000# 3-16 sand, max press 2800psi, avg press 2600psi, rate 6 BPM fluid & 10 N₂, ISIP 2670psi, 5min-2590psi, 10min-2560psi, 15min-2520psi. SI 1:45, flowed back load, 263 BWTR, blown down @ 9:00pm.

2-5-84 Ran 3622' 2 5/8"-4.7# J-55, 8 Rd tubing, SN, 1jt tail pipe, 12' KB, total 3677.40'. Ran 140jts, 3/4" rods, 8' sub, 6' sub, 4' sub, 2' sub, 2" 1 1/2"x16' RWBC, 16' polish rod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stobley TITLE Drilling & Production Manager DATE 2-7-84

Original Signed By

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE FEB 09 1984

CONDITIONS OF APPROVAL, IF ANY: