NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
LAND OFFICE TRANSPORTER OIL 2 GAS 1/ OPERATOR 2 PRORATION OFFICE Operator (RECEIVED BY FEB 14 1984 O. C. D.
Read & Stevens, Inc.			ARTESIA, OFFICE
Address <u>P.O. Box 1518</u> , Roswell, NM	88201		
Reason(s) for filing (Check		Other (Please e	
New Well Recompletion Change in Ownership	Change In Transporter Of: Oil Ury Ga Casinghead Gas Conder	35	wable for the month of February Penrose
f change of ownership give n nd address of previous owner	ame		
. DESCRIPTION OF WELL AND LE	ASE		
Lease Name We Turner Location	II No. Pool Name, Including 1 dimma , Bunker Hill F		f Lease Lease No. , Federal, of Fee E-9049
Unit Letter <u>G</u> ; Line Of Section 13	1980 Feet From The No Township 16S		eet From The <u>East</u> ddy <u>County</u>
1. DESCRIPTION OF TRANSPORTER			
Name of Authorized Transport Koch Oll Company Name of Authorized Transport	proven pr	is to be sent P.O. Box 2256, Wichi- Bag Address(Give address is to be sent	ta, KS 67201 to which approved copy of this form
Phillips Petroleum Company If well produces oil or liqu	lds, Unit Sec. Twp.	Bartelsville, OK Rge. Is gas actually connec	<u> </u>
give location of tanks	G 13 16S	No 31E No No No	
Designate Type of Complet	ion-(X) 011 Well Gas Well	New Well Workover Deepen F	Plug Back Same Restv Diff. Restv
Date Spudded	Date Compl.Ready to Prod	Total Depth	P.B.T.D.
Elevations(DF,RKB,RT,GR,etc)	Name of Prod. Formation		Tubing Depth
Perforations	ļ)epth Casing Shoe
HOLE SIZE	TUBING, CASING CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR 11 WELL Date First New Oil Run To	ALLOWABLE (Test must be aft exceed top allow Date of Test	er recovery of total volume of vable for this depth or be for Producing Method(Flow, pump,	full 24 hours)
Tanks: Length of Test	Tubing Pressure		Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
AS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF (Gravity of Condensate
Testing Method(pitot,back pr	Tubing Pressure (Shut-In)	Casing Pressure(Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE	,	OIL CONSERVATION	
I hereby certify that the rules and regulations of the Oil Conservation Commision have been complied with and		APPROVED Original Signed By FEB 1 5 1984, 19	
that the information given above is true and complete		Supervisor District II	
to the best of my knowledge and bellef.		This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the deviation	
(Signature)		tests taken on the well in accordance with Rule iii. All sections of this form must be filled out completely	
Drilling & Production Manager		for allowable on new and recompleted wells.	
(Title)		Fill out only Sections 1,11,111, and VI for changes of owner, well name or number, or transporter, or other such	
		change of condition. Separate Forms C-104 must be filed for each pool in multiply.	