

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

MAR 08 1984

O.C.D.
ARTESIA, OFFICE

Form C-105

Revised 10-1-78

NO. OF COPIES RECEIVED	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Indicate Type of Lease

State ☒

Fee ☐

b. State Oil & Gas Lease No.

E-9049

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

1a. TYPE OF WELL

620M

GAS

WELL ☒

WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW

WORK

PLUG

DIFF.

WELL ☒

OVER ☐

DEEPEN ☐

BACK ☐

RESVR. ☐

OTHER

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 13 TWP. 16S RGE. 31E NMPM

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County

Eddy

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

15. Date Spudded

1-19-84

16. Date T.D. Reached

1-26-84

17. Date Comp. (Ready to Prod.)

2-5-84

18. Elevations (DF, RKB, RT, GR, etc.)

4381.6' GR

19. Elev. Casinghead

-

20. Total Depth

4275'

21. Plug Back T.D.

4242'

22. If Multiple Compl., How Many

-

23. Intervals

Drilled By

Rotary Tools

0'-4275'

Cable Tools

-

24. Producing Interval(s), of this completion-Top, Bottom, Name

3624'-3648'

25. Was Directional Survey

Made

No

26. Type Electric and Other Logs Run

GR, Caliper, CNL, FDC, MLL, DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1253'	12 1/4"	550sx	Circ. 60sx
5 1/2"	17#	4265'	7 7/8"	600sx	None
					TOC @ 2030'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3677'	SN @ 3646'

31. Perforation Record (Interval, size and number)

3624'-3648', 2 shots/1', 24', 48 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3624'-3648'	1000 gals 15% MCA acid, 30,000 gals
	70% Foam, 25,000# 10-20 & 30,000#
	8-16 sand

33. PRODUCTION

Date First Production 2-8-84	Production Method (Flowing, gas lift, pumping-Size and type pump Pumping 2"X1 1/2"X16' RWBC				Well Status (Prod. or Shut-In) Prod.		
Date of Test 1-11-84	Hours Tested 24	Choke Size -	Prod'n For Test Period 24	Oil-Bbl. 24	Gas-MCF TSTM	Water-Bbl. 12	Gas-Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24- Hour Rate 24	Oil-Bbl. 24	Gas-MCF -	Water-Bbl. 12	Oil Gravity-API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel

Test Witnessed By

Daryl Lowder

35. List of Attachments

Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my

knowledge and belief

SIGNED

[Signature]

TITLE Drilling & Production Manager

DATE 2-15-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn."B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3341'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorleta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Lovington 4195'
T. Blinbry	T. Gr. Wash	T. Morrison	T. Penrose Pay
T. Tubb	T. Granite	T. Todilto	T. Premier
T. Drinkard	T. Delaware Sand	T. Entrada	T. Lovington
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. Penrose Sand 3580'	T. Chinle	T. _____
T. Penn.	T. Penrose Pay 3619'	T. Permian	T. _____
T. Cisco(BoughC)	T. Premier 4069'	T. Penn."A"	T. _____

OIL OR GAS SAND OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

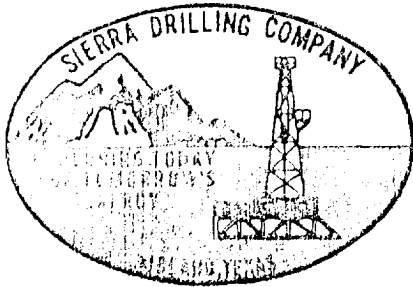
No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness in Feet	Formation
3341'	3580'	239'	Dolomite, Sandstone, Anhydrite				
3580'	3619'	39'	Anhydrite				
3619'	4069'	450'	Sandstone, Dolomite, Anhydrite				
4069'	4195'	126'	Dolomite, Anhydrite, Sandstone, Limestone				
4195'	4271'	56'	Limestone, Sandstone, Anhydrite				



Donald L. Wallace
President

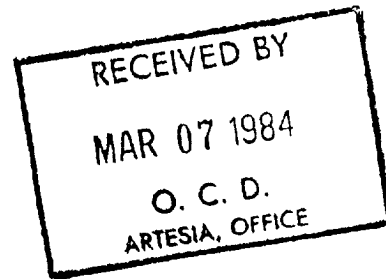
SIERRA DRILLING COMPANY

P. O. Box 2681

Midland, Texas 79702

(915) 563-3477

February 15, 1984



Mr. Bruce Stubbs
Read & Stevens, Inc.
P. O. Box 1518
Roswell, NM 88201

Re: Turner No. 1 ✓

Dear Mr. Stubbs:

The following is a Deviation Survey for the above referenced well located in Lea County, New Mexico.

250 - 1/4
760 - 3/4
1248 - 1/4
1756 - 1
2319 - 1/2

2829 - 3/4
3334 - 3/4
3848 - 1
4203 - 1
4275 - 3/4

Sincerely,

Garry L. Flynn
Garry L. Flynn
Drilling Superintendent

GLE/mw

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

The foregoing was acknowledged before me this 15th day of February, 1984.

Milly C. Wilson
Milly C. Wilson
Notary Public
12/23/85



Milly Wilson
Notary Public, State of Texas
My Commission Expires 12/23/85