

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM.

DISTRICT OFFICE #2

Sept. thru Dec. 1983

NO. 2104 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE October 21, 1983

PURPOSE ALLOWABLE ASSIGNMENT - NEW WELL

Effective October 1, 1983 an allowable of 19 barrels of oil per day is hereby assigned to Marbob Energy Corporation, NG Phillips State #34-H-27-17-28 in the Artesia Queen-Grayburg-San Andres Pool.

THIS WELL IS ON THE SAME UNIT AS #28

October Total - 589 bbls.	Total Unit Allowable for Oct. - 1829 bbls.
November Tot. - 570 bbls.	Total Unit Allowable for Nov. - 1770 bbls.
December Tot. - 589 bbls.	Total Unit Allowable for Dec. - 1829 bbls.

L - S

MP - P

Form. - San Andres
Perf. - 2280' - 2612'
TD - 3020'

LAC:fc

Marbob Energy Corp.

NRC

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
OCT 11 1983
O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

Operator Marbob Energy Corporation

Address P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas
 Recompletion Casinghead Gas Condensate
 Change in Ownership

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
NG Phillips St.	34	Artesia On Grbq SA	State, Federal or Fee State	B-2071
Location				
Unit Letter <u>H</u>	<u>1725</u>	Feet From The <u>North</u> Line and <u>330</u>	Feet From The <u>East</u>	
Line of Section <u>27</u>	Township <u>17S</u>	Range <u>28E</u>	NMPM, <u>Eddy</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Refining Co., Pipeline Div.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Dr. 159, Artesia, N.M. 88210</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, TEXAS 79762</u>
If well produces oil or liquids, give location of tanks.	Unit <u>G</u> Sec. <u>27</u> Twp. <u>17S</u> Rge. <u>28E</u> Is gas actually connected? <u>Yes</u> When <u>9/14/83</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Date Spudded <u>8/11/83</u>	Date Compl. Ready to Prod. <u>10/1/83</u>	Total Depth <u>3020'</u>	P.B.T.D. <u>2977'</u>					
Elevations (DF, R&B, RT, CR, etc.) <u>3595' GR</u>	Name of Producing Formation <u>San Andres</u>	Top Oil/Gas Pay <u>2280'</u>	Tubing Depth <u>2640'</u>					
Perforations <u>2280 - 2612' per attached</u>							Depth Casing Shoe <u>3020'</u>	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	523'	325 sax, circ. 50
7 7/8"	5 1/2" 15.50#	3020'	850 sax, circ. 100
	2 7/8"	2640'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>10/1/83</u>	Date of Test <u>10/2/83</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test <u>49</u>	Oil - Bbls. <u>19</u>	Water - Bbls. <u>30</u>	Gas - MCF <u>to pipeline</u>

*Post FD 2
10-21-83
Comp & RK*

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (psat, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Clerk
(Title)
10/7/83
(Date)

OIL CONSERVATION DIVISION
OCT 20 1983
APPROVED _____, 19_____
BY Leslie A. Clements
Supervisor District # _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate forms C-104 must be filed for each pool in multi-completed wells.

Marbob Energy Corp.
NG Phillips St. #34
Perforations:

2280'
2284'
2287'
2292'
2296'
2304'
2314'
2320'
2326'
2331'
2335'
2348'
2353'
2362'
2373'
2377'
2380'
2386'
2387'
2410'
2417'
2420'
2424'
2427'
2440'
2447'
2460'
2461'
2520'
2521'
2524'
2539'
2540'
2545'
2546'
2549'
2550'
2557'
2558'
2561'
2564'
2570'
2571'
2581'
2584'
2589'
2593'
2594'
2611'
2612'