GTATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT		- 1	RECEIVED ISY	ed 19-1-70			
		TION DIVIS, JN x 2088					
PILE	SANTA FE, NEW	MEXICO 87501	JAN 3 1 1984				
LAND OFFICE	REQUEST FOR	ALLOWABLE	O. C. D. ARTESIA, OFFICE				
TRANSPORTER UIL V	AN UTHORIZATION TO TRANSF	1D PORT OIL AND NATURAL					
PADRATION OFFICE	/			<u> </u>			
Marbob Energy Cos	rporation V			·			
P.O. Drawer 217, Reason(s) for Isling (Check proper b		Other (Please ex.	plainj	******			
New Well	Change in Transporter of:	•	ve 2/1/84				
Recompletion Change in Ownership	Casingheod Gas Conder						
f change of ownership give name	•						
DESCRIPTION OF WELL AN	DLEASE		nd of Lease	Legue No.			
Lease Name Sunray State	Weil No. Pool Name, Including F 2 Red Lake Qn G		ate, Foderal or Fee State	B-11593			
Location	075 Feet From The South Lin	• and 330	Feet From The <u>West</u>	۰ •			
Unii Leiler;;;	T. mahip 175 Range	28E , NMPM,	Eddy	County			
		.5					
Nome of Authorized Transporter of			which approved copy of this for				
Navajo Refining Name of Authorized Transporter of	CO. Casinghead Gas 👔 or Dry Gas 🗌	P.O. Box 159, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent)					
Phillips Petrole	Unit Sec. Twp. Rge.	4001 Penbrook, Is gas actually connected?	Odessa, Texas 797	62			
If well produces oil or liquids, give location of tanks.	L 27 175 28E	Yes	10/20/83				
If this production is commingled COMPLETION DATA	with that from any other lease or pool,			e Res'v. Diff. Res'v.			
Designate Type of Compl	etion - (X)		P.B.T.D.	ا ا 			
Date Spudded	Date Compl. Ready to Prod.	Total Depth					
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
Perforations			Depth Casing Sh	0.0			
		D CEMENTING RECORD	SACKS	CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEFINSLI					
			of load oil and must be equal	to of exceed top allow			
TEST DATA AND REQUEST OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, 1					
Date First New Dil Run To Tanks	· · · · · · · · · · · · · · · · · · ·		Choke Size				
Length of Test	Tubing Pressure	Casing Pressure	Gus-MCF	• 			
Actual Prod. During Test	Cil-Bris.	Water+Bbls.	Gds-MCr				
	······						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Cond	ensale			
Testing Method (pitol, back pr.)	Tubing Presewe (Shat-in)	Casing Pressure (Shut-1	.B) Choke Sike				
PERTIFICATE OF COURT	ANCE		NSERVATION DIVISIO	N			
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Dil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 0 1 1984					
		By Mke Williams					
above is into and complete to			ND GAS INSPECTOR				
A	$n \cap d$	11	us filed in compliance with	v drilled or deepens			
	Signature)	If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tubulation of the deviation tests taken on the well in accompanies with MULE 111.					
Produ	ction Clerk (Tule)	All eactions of this form must be filled out completely for allow alle on new and recompleted wells.					
	1/27/84	Fill out only Sections 1, 11, 111, and VI for changes of owner well name or pumber, or transporter, or other such thange of condition					
•	(Duie)	Separate Forms completed wells.	C-104 must be filed for .	such pool in multip			

well	្រានពេ		Danieri		•							
	Sep	rate	. Form#	C-104	must	ti e	filad	for	eech.	boul	in in	attip
			elle.									

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