

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet.</u>			Lease <u>J LAZY J</u>		Well # <u>18</u>
Location of Well	Unit <u>J</u>	Section <u>22</u>	Township <u>17</u>	Range <u>25</u>	County <u>EDDY</u>
Drilling Contractor	<u>LARUE #2</u>		Type of Equipment <u>ROTARY</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 1/2"</u>	<u>10 3/4"</u>	<u>30*</u>	<u>NEW</u>	<u>320'</u>	<u>CIRC</u>
* <u>9 1/2"</u>	<u>7"</u>	<u>23*</u>	<u>"</u>	<u>1150'</u>	<u>"</u>
<u>6 1/4"</u>	<u>4 1/2"</u>	<u>9.5*</u>	<u>"</u>	<u>TD</u>	<u>"</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 9 7/8 Size of Casing 7" Sacks cement required 150

Type of Shoe used Reg. Pat Float collar used Insert Btm 3 jts welded yes

TD of hole 1159 Set 1162 Feet of 7 Inch 23 # Grade J-55

New-used csg. @ 1162 with 150 sacks neat cement around shoe

+ 300 sack Pace Setter lite additives 1/4 Flo Seal #5 Gilsomite 3% CC

Plug down @ 8.00 (AM) (PM) Date 9-2-83

Cement circulated yes No. of Sacks 40

Cemented by Western Witnessed by B.W. Weaver

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Loss zone @ 1097