

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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SEP 07 1983
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name J Lazy J
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 18
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 2385 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 17S RANGE 25E N.M.P.M.	10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3529' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 12:45 PM 8-31-83. Set 30' of 20" conductor pipe. Ran 8 joints 10-3/4" J-55 S&TC casing set 337'. 1-Texas Pattern notched guide shoe set 337'. Insert float set 297'. Cemented w/225 sacks Class "C" 3% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 9:00 PM 8-31-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 45 sacks. WOC.

Drilled out 9:15 AM 9-1-83. WOC 12 hours and 15 minutes. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and reduced drilling.

Ran 29 joints of 7" 23# J-55 ST&C casing set 1159'. 1-Texas Pattern notched guide shoe set 1159'. Insert float set 1119'. Cemented w/300 sacks Pacemaker Lite, 1/4# celloseal, 5# gilsonite, 3% CaCl₂. Tailed in w/150 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 8:00 AM 9-2-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 2:00 AM 9-3-83. WOC 18 hours. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Quinn Boodett TITLE Production Supervisor DATE 9-6-83

APPROVED BY Mr. W. H. [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 12 1983

CONDITIONS OF APPROVAL, IF ANY: