

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION RECEIVED BY  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
SEP 09 1983  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

\*SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER J 1650 FEET FROM THE South LINE AND 2385 FEET FROM  
THE East LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

J Lazy J

9. Well No.

18

10. Field and Pool, or Wildcat  
Eagle Creek SA

11. Elevation (Show whether DF, RT, GR, etc.)

3529' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Csg., Perforate, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1560'. Ran 39 joints 4-1/2" 9.5# J-55 casing set 1553'. Float shoe set 1553'. Cemented w/175 sacks 2:1 Talc, .4% CF-2, .3% TF-4, 2% AFS and 1% CaCl2. Compressive strength of cement - 950 psi in 12 hrs. PD 8:00 PM 9-3-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC 18 hrs.  
WIH and perforated 1257-1445' w/32 .40" holes in 2 stages as follows: 1st Stage: 1276, 1316, 34, 46, 51, 60, 66, 76, 83, 89, 96, 1432, 39' (13 holes); 2nd Stage: 1257, 79, 88, 1323, 31, 37, 41, 48, 54, 57, 63, 69, 80, 86, 93, 1401, 36, 42, 45' (19 holes). Acidized w/2000 gal 15% NEA. Sand frac'd perforations 1257-1445' w/60000 gallons gelled KCL water, 10000# 100 mesh and 100000# 20/40 sand. Prep to set pumping equipment.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements

TITLE Production Supervisor

DATE 9-8-83

APPROVED BY

TITLE Leslie A. Clements

DATE

SEP 12 1983

CONDITIONS OF APPROVAL, IF ANY:

Original Signed By  
Supervisor District II