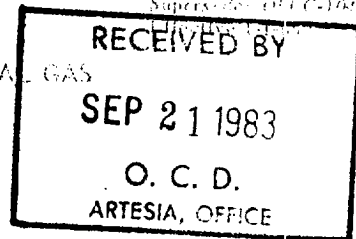


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NEW MEXICO OIL CONSERVATION COM. FORM
REQUEST FOR APPROVAL
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Operator Yates Petroleum Corporation	
Address 207 South 4th St., Artesia, NM 88210	
Person(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Gashead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

Name of Lease		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
J Lazy J		18	Eagle Creek SA	State, Federal or Fee	Fee
Location					
Unit Letter	J	1650	Feet From The South	Line and	2385
Line of Section		22	Township	17S	Range
				25E	NMPM, Eddy

Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.		Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation		207 S. 4th, Artesia, NM 88210	
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.
	H	22	17s
			25e
Is gas actually connected	When		
Yes	9-15-83		

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Name as L.P.C. No.
X				X				
Date installed	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
8-31-83	9-17-83	1560'		1550'				
Elevation (B.F., H.L., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
3529' GR	San Andres	1257'		1214'				
Performance		Depth Casing Shoe						
1257-1445'		1553'						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	30'	
14-3/4"	10-3/4"	337'	225
7-7/8"	7"	1159'	450
6-1/4"	4-1/2"	1553'	175
	2-3/8"	1214'	

TEST DATA AND REQUEST FOR APPROVAL (Test must be after recovery of total volume of load oil and must be equal to or exceed 12 hours for this depth or be for full 14 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-15-83	9-17-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20#	20#	2"
Actual Prod. During Test	Oil-MCF	Water-Eds.	Gas-MCF
36	23	13	22

GAS TEST	
Actual Prod. Test-MCF/D	Length of Test
Tubing Method (piston, ball, etc.)	Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION	
APPROVED SEP 23 1983	
Original Signed By	
Leslie A. Clements	
Supervisor District II	
TITLE	
This form is to be filed in compliance with RULE 1107.	
If this is a request for approval for a newly drilled well, this form must be accompanied by a lithological log and logs taken on the well in accordance with RULE 1107.	
All portions of this form must be filled out on newly drilled or new and recompleted wells.	
Fill out only Sections I, II, III, and VI for existing wells, name or number, or transporter or other such change.	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leslie A. Clements
Production Supervisor
(Title)
9-21-83
(Date)