	NM OIL CONS.	CONDITION ON	Cl-4	
Form 9–331	Dever 20	7.4	Form Approved.	
Dec. 1973		<u>-1210 - 1</u>	Budget Bureau No. 42-R1424	
	D JINIES	5. LEASE		
DEPARTMENT	OF THE INTERIOR	1	LC - 068064	
GEOLOGI	CAL SURVEY	6. IF INDIAN, A	ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to a	ND REPORTS ON WELLS drill or to deepen or plug back to a differen	7. UNIT AGREE	EMENT NAME	
reservoir. Use Form 9–331–C for such pr	roposals.)	8. FARM OR LE	EASE NAME Grier Fed e ral	
	her /	9. WELL NO.		
2. NAME OF OPERATOR			20	
Anadarko Production	Company	10. FIELD OR W		
3. ADDRESS OF OPERATOR	.		e-Grayburg-San Andres	
	rtesia, New Mexico 88210			
	T LOCATION CLEARLY. See space 1	AREA	M., OR BLK. AND SURVEY OR 31 - 165 - 31E	
AT SURFACE: 1250' FNL	& 1031 ' FWL	·		
AT TOP PROD. INTERVAL:	Same Sec. 31,T16S,R31E		PARISH 132 STATE	
AT TOTAL DEPTH: Same	· · ·	Eddy	New Mexico	
16. CHECK APPROPRIATE BOX	TO INDICATE NATURE OF NOTICE	14. API NO.		
REPORT, OR OTHER DATA	TO INDIGATE INDIGAE OF NUTICE	·		
		15. ELEVATIONS	S (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OREC	EIVED BY	GL GL	
TEST WATER SHUT-OFF				
FRACTURE TREAT		F 1 2 1983	G	
SHOOT OR ACIDIZE		1.0 1000	فت الم	
REPAIR WELL 🛛 🗌 PULL OR ALTER CASING 🗍	O. C. NOTE: Report results of multiple completion or zone change of Form 9-330.)			
MULTIPLE COMPLETE		ARTESIA, OFFICE		
		LJIA, OTTICE	J	
ABANDON*				
(other)	X - Spud; dril:	l T D; set & c	ement Surface & pdn csg	
 Rigged up Rotary Tools; s Lost circ. @ 470'; dry dn Ran 8-5/8", 24#, K-55, ST @ 1520' KB. Western ceme Salt/sx and tailed in with @ 3:30 AM 9-17-83; circul Installed Shaffer Type E for 30 mins. WOC total of Drilled with fresh water Ran 81 jts (3401') 5½", 1 cemented with 500 sx Lite with250 sx Class C w/4% of poor cement. Jim Ward with Bennett Wireline found C 	rilled to 1564'. F&C casing with casing sheeted with 825 sx Lite Ca th 150 sx Class H w/2% Ca lated 25 sx to pit. Note Hydraulic 10", 900# Serie of 18 hours prior to dril to T D - 3414' KB; ran C 5.5#, K-55, ST&C casing a cement w/2# Celoseal/sx Sel, 4% TFL & 3# KCL/sx; itnessed cementing.	PM 9-15-83; d poe @ 1560' KB ement w/2% CaC aCl, 5# Salt/s e: Jim Ward w es Double Ram ling plug on pen Hole Logs with casing si c, 5# Salt/sx of PD @ 5:00 AM	give subsurface locations and rilled tol564' KB. with insert float collar 1, ½# Flocele/sx & 18# x & .5 of 1% CFR-2. PD itnessed cementing. BOP & tested to 800# 8-5/8" casing w/7-7/8" b: hoe @ 3401'. Western & 1% CaCl and tailed-in 9-22-83; circulated ent good.	
18. I hereby certify that the foregoi				
SIGNED ANG STACK	Area Supervi	SOT DATE	October 4, 1983	
	(This space for Federal or State o			
APPBOVED BY	TITLE	~ · · · ·		
CONDITIONS OF APPROVAL, IF ANY:		DATE		
Note: Appropriate forms will	be filed upon completio	n of well.	ACCEPTED FOR RECORD	
	*See Instructions on Reverse	Side	OCT 1 1 1983	

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