

Drawer _____
Artesia, NM 88210

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1250' FNL & 1031' FWL Sec. 31, T16

AT TOP PROD. INTERVAL: Same R31E, Eddy Co., N.M.

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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X - Completion Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Welex ran Gamma Ray-Correlation Collar Log & perforated Lovington: 3250-52 & 3268-70.
2. Halliburton acidized San Andres (Lovington) with 1000 gals 15% NEFE acid & 16 BS.
3. Halliburton fraced San Andres with 15,000 gals gel, 9,000# 20/40 sand, 9,000# 10/20 sand & 1 drum United Scale Inhibitor. AR&P = 14 BPM @ 3550#.
4. Welex perforated Grayburg (Premier) 3070-75 & 3111-19 @ 1 SPF; perforated (Metex) 3040-46 @ 1 SPF. Total Grayburg perforations = 19 with .43" diameter.
5. Halliburton acidized Grayburg perfs 3040 - 3119 with 1500 gals 15% NEFE acid & 38 BS. Halliburton fraced Grayburg perforations with 60,000 gals of gel, 44,000# 20/40 sand, 81,000# 10/20 sand and 2 drums United Scale inhibitor; AR&P = 48 BPM @ 3100#.
6. Flowed well back and washed out frac sand.
7. Ran 2-3/8", 4.7#, J-55 tubing with SNOE @ 3275'. Ran a combination string of 5/8" & 3/4" rods with bottomhole pump.
8. Installed production equipment and placed well on production.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Truman B. Jones

TITLE

Field Foreman

DATE

November 7, 1983

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

SWD

TITLE

DATE

CONDITIONS OF APPROVAL

JUN 7 1984

Artesia,

NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

LC - 068064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grier Federal

9. WELL NO.

20

10. FIELD OR WILDCAT NAME

Square Lake-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31 - 16S - 31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3814.7' GL

(NOTE: Report results of multiple completions and change on Form 9-330.)

DIST. 6 N. M.

NEW MEXICO