STATE OF NEW MEXICO BY AND MINERIALS DEPARTMENT		OIL CONSERVATION DIVISIGN P. O. DOX 2088	
	Р, О, ВОХ		
	SANTA FE, NEW MEXICO 87501		NOV 2 1 1985
- + (0.8.	REQUEST FOR	ALLOWABLE	
INANSPONTER OIL U	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		ARTESIA, OFFICE
CAURATION OFFICE	AUTHORIZATION TO TRANSPO		
Anadarko Production Co	mpany		
P. O. Drawer 130, Arte			
(eason(s) for filing (Check proper bos	Change in Transporter of:	Other (Please explain) Name Change: Dr	op Federal from name
decompletion	Oil Dry Gas		Grier lease will be
Change in Ownership	Casingheod Gas Condens	consistence.	
change of ownership give name ad address of previous owner			
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	mailon Kind of Lea	
Grier	20 Square Lake-Gra	Suma , Fodo	ra1////
Location	50 Feet From The <u>North</u> Line	and 1031 Feet From	The West
Unit Letter <u>C</u> ; <u>12</u>		•	County
Line of Section 31 T.	mship 16S Range	31Е , ММРМ,	Eddy
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	roved copy of this form is to be sent)
Neurolo Refining Compa	ny, Pipeline Division	P. O. Box 159, Artesia	New Mexico 88210 roved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas 💟 or Dry Gas 🛄		
it well produces oil or liquids,	Unit Sec. Twp. Rge. F 31 165 31E	is gas actually connected?	vhen
ive location of tanks.	ith that from any other lease or pool, a	give commingling order number:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Dill. Resty.
Designate Type of Complet	Date Compl. Ready to Prod.	t Total Depth	P.B.T.D.
Jule Spudded	Date Compil. Reday to Fide.		Tubing Depth
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be of oble for this de	iter recovery of social volume of load a pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
L WELL ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ilifi, etc.) Ported 240 3
	Tubing Pressure	Casing Presewte	Choke Size
ength of Test		Water-Bbls.	Gas - MCF
Actual Prod. During Test	Oli-Bble.		
		· · ·	
AS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Tubing Presews (Shut-12)	Casing Pressure (Shut-in)	Choke Size
	NCE	OIL CONSERV	ATION DIVISION
TRATIFICATE OF COMPLIA	•	APPROVED NOV 2 11	
hereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given		Original Signed By	
jove is true and complete to t	the best of my knowledge and belief.	Leslie A. Clem	ients
	a A	and the set of the filled	in compliance with BULE 1104.
Make Brewell		If this is a request for allowable for a newly drilled or despende	
(Signature)		well, this form must be accordance with NULE 111. tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-	
Field Foreman (Tule)		able on new and recompleted worker	
November 18, 1983		Fill out only Sections I. II. III, and Vy for there is a condition. well neme or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply.	
•	• •	Separate Forma C-104 ( Foundated wells:	DITTAL TAR STATE AND AND AND A STATE AND AND AND A