DISTILIUUTION SANTA FE	NEW MEXICO OIL CONSERVATION (MISSION REQUEST FOR ALLOWABLE AND		Form C=104 Supersedes Old C=104 and C=1 Ellactiva 1=1=65		
FILE V U.S.G.S.	AUTHORIZATION TO T		NATURAL GAS	-	
LAND OFFICE		AUG 12 1985			
OPERATOR V		O. C. D.			
PROF ATION OFFICE		ARTESIA, OFFICE			
Anadarko Petroleum Corp	oration		·		
P. O. Box 2497, Midland	, Texas 79702	Other (Please	explain)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Change	in ownership	effective: 1985	
Recompletion Change in Ownership XX			AUG 1		
If change of ownership give name and address of previous owner	Anadarko Production C	ompany, P. O. Box	2497, Midlar	nd, Texas 79702	
I. DESCRIPTION OF WELL AND I	LEASE Vell No.; Pool Name, Includin		Kind of Lease	Lease No.	
Lesse Name Grier Federal		Grbg.,San Andres	State, Federal or F	Federal 068064	
Location	Feet From The North	Line and 1031	Feet From The	West	
Unit Letter	-	31E		Eddy County	
I. DESIGNATION OF TRANSPORT	Image: Construction of Construction Construction Image: Construction of Construction Image: Construction			opy of this form is to be sent)	
Navajo Refining Company	- Trans. & Supply	P.O. Box 159. Address (Give address	Artesia, NM to which approved c	opy of this form is to be sent)	
None	Unit Sec. Twp. P.ge.	Is gas actually connect	ed? When		
	F 31 16S 31E	No	1 		
If this production is commingled wit V. COMPLETION DATA			Deepen Plu	ug Back Same Resty, Dill. Rest	
Designate Type of Completio	on - (X) Oil Well Gas We			B.T.D.	
Date Spudded	Date Compl. Ready to Prog.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		ibing Depth	
Periorations			De	pth Casing Snoe	
-	TUBING, CASING,	AND CEMENTING RECO	RD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		Past ID-3	
			4	9-6-85 Ing Op Name	
			i i	must be equal to or exceed top allo	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must able for th	be after recovery of total vol le depth or be for full 24 hour Producing Method (Flo	• /		
OIL WELL Date First New Cil Bun To Tarks	Date of Test			hoke Size	
Length of Teet	Tubing Pressure	Cosing Pressure			
Actual Fred. During Test	C11-Bbls.	Water-Bble.	G	as - MCF	
GAS HELL Actual Field, Tool-MCF/D	Length of Test	Ebie. Condensate/MM	CF G	revity of Condensate	
	Tubing Fierewe (Shut-in)	Cosing Pressure (Shu	t-in) C	hole Size	
Teating Method (pitot, back pr.)				ON COMMISSION	
T. CERTIFICATE OF COMPLIAN	CE	APPROVED	AUG 29 198		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		lion			
		TITLE	BY Congler Immed By Les A. Clomants TITLE Supervisor Dicuter II		
Va D	1	This form is	to be filed in cou	pliance with RULE 1104.	
- Artal Brandes			If this is a request for allowable for a newly united to deviate well, this form must be accompanied by a tabulation of the deviate well, this form must be accompance with RULE 111.		
Sr. Administra	ative Specialist	All soctions	of this form must	be filled out completely for allo	
		Fill out only	shie on new and recompleted using and VI for changes of own- Fill out only Sections I. II. III, and VI for changes of condition		
		Separate For	Separate Forme C-104 must be filed for each pool in multip re-sultind wells.		