		30-015-24604
DEPARTMENT OF 1		ructions on Budget Bureau No. 42-B1425.
GEOLOGICAL	NM-0219603	
APPLICATION FOR PERMIT TO DR	ILL, DEEPEN, OR PLUG	BACK 6. IF INDIAN, ALLOTTEE OB TEIBE NAME
1a. TYPE OF WORK	PEN D PLUG BA	ACK 7. UNIT AGREEMENT NAME
b. TYPE OF WELL CAS OIL CAS WELL WELL WELL OTHER		
2. NAME OF OPERATOR Yates Petroleum Corporation	ZON RECEIVE	9. WELL NO.
3. ADDRESS OF OPERATOR 207 S. 4th, Artesia, New Me:	xico 88210	983 26 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accord At surface 1650' FNL and 2310' FEL	ance with any state requirement() D ARTESIA, OF	$\begin{array}{c c} \hline \hline \\ $
At proposed prod. zone Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN	WT, G	Sec. 28-T17S-R25E
Approximately 6 miles west		Eddy NM
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1650	0'	TO THIS WELL. 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH appr. 1500'	20. ROTARY OR CABLE TOOLS ROTARY
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3558 GL		22. APPEOX. DATE WORK WILL START* ASAP
	D CASING AND CEMENTING PROG	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
14_1/2"	10 3/4"	30#	appr. 320'	200 sx circulated	
9 1/2"	7 "	23#	appr. 1150'	400 sx circulated	
6 1/4"	4 1/2"	9.5#	TD	125 sx circulated	

Proposed to drill a San Andres test. Approximately 320' of surface casing will be run to shut off gravel and caving. 7" intermediate casing will be run and set 100' below the Artesian Zone. If commercial, production is encountered, a string will be run, perforated and stimulated for production.

MUD PROGRAM: FW gel/LCM to 1150' (or dry drill), water to TD.

BOP PROGRAM: BOP's will be installed on 7" casing and tested daily

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED CY COULON	TITLE Regulatory Agent	DATE 9/13/83
(This space for Celeral or State office use)		
PERMIT NO	APPROVAL DATE	

toper APPROVED BY CONDITIONS OF APPROVAL.

TITLE _____

DATE 9/16/03

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

N MEXICO OIL CONSERVATION COMMISS' 1 WELL LOCATION AND ACREAGE DEDICATION -LAT

Form C-102 Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Lease Well No. YATES PETROLEUM CORPORATION Federal "BZ" 26 Unit Letter Section Township Range County 28 17 South 25 East Eddy G Actual Footage Location of Well: 2310 1650 North East feet from the line and feet from the line Ground Level E.ev: Producing Formation Pool Dedicated Acreage: EADLe 3558' JAN Hno GL40 29 reeK Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communistization, unitization, force-pooling. etc? Yes V No If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 650 best of my knowledge and belief. Name Cy Cowan Position 2310' Regulatory Agent Company Yates Petroleum Corp. Fate 0219603 9/13/83 NR. REDO certify that The well location s plat was plotted from field de m h¢ī lletge PROFESSIO Date Surveyed September 10, 1983 Registered Professional Engineer and/or Land Surveyor Certificate No. NM PE&LS #5412 660 330 .90 1320 1650 1980 2310 2640 2000 1500 1000

500

YATES PETROLEUM CORPORATION Federal "BZ" #26 1650' FNL and 2310' FEL Sec. 28-T17S-R25E

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

- 1. The geologic surface formation is
- 2. The estimated tops of geologic markers are as follows:

TD - appr. 1500'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 150-350' and 700-950'

Oil or Gas: San Andres 1300-1450'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C.
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.
- 8. Testing, Logging and Coring Program:

Samples: 10' samples from under surface DST's: none Coring: none Logging: GR/Nuetron

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.





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YATES PETROLEUM CORP. Exhibit C

