

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIUMPH  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0219603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BZ

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit G, Sec. 28-17S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1650 FNL & 2310 FEL, Sec. 28-17S-25E

14. PERMIT NO. 001-15-10-13

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3558' GR

16. ADVISORY NOTICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 14-3/4" hole 1:45 PM 9-21-83. Set 40' of 20" conductor pipe. Ran 9 joints of 10-3/4" 40.5# J-55 casing set 372'. 1-Texas Pattern notched guide shoe set 372'. Insert float set 329'. Cemented w/225 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:00 PM 9-21-83. Did not bump plug, shut in for 4 hrs. Cement circulated 25 sacks. WOC. Drilled out 11:00 AM 9-22-83. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 28 joints of 7" 20# J-55 casing set 1148'. 1-Texas Pattern notched guide shoe set 1148'. Insert float set 1107'. Cemented w/225 sacks Pacesetter Lite, 5#/sack gilsonite, 1/4#/sack celloseal, 3% CaCl<sub>2</sub>. Tailed in w/200 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement-1250 psi in 12 hrs. PD 11:00 AM 9-23-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement-980'. Ran 1". Tagged cement 700'. Spotted 100 sacks Class "C" 4% CaCl<sub>2</sub>. PD 5:45 PM 9-23-83. WOC 2 hrs. Ran 1". Tagged cement 550'. Spotted 100 sacks Class "C" 4% CaCl<sub>2</sub>. PD 3:30 PM 9-23-83. WOC 2 hrs. Ran 1". Tagged cement 260'. Spotted 75 sacks Class "C" 4% CaCl<sub>2</sub>. PD 12:00 AM 9-24-83. WOC 3 hrs. Ran 1". Tagged cement 200'. Spotted 75 sacks Class "C" 4% CaCl<sub>2</sub>. PD 2:15 AM 9-24-83. Cement circulated 25 sacks. WOC. Drilled out 8:15 AM 9-24-83. WOC 21 hrs and 15 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 9-27-83

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

OCT - 4 1983

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO