

d/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650 FNL & 2310 FEL, Sec.28-17S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

5. LEASE NM 0219603
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal BZ
9. WELL NO. 26
10. FIELD OR WILDCAT NAME Eagle Creek SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit G, Sec. 28-T17S-R25E
12. COUNTY OR PARISH Eddy 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3558' GR

RECEIVED BY
OCT 06 1983
O. C. D.
ARTESIA OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
OCT 4 9 21 AM '83
R.D.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1500'. Ran 39 jts of 4-1/2" 9.5# J-55 casing set 1550'. 1-Float shoe set 1550'. Cemented w/160 sacks 1:2 Talc, .4% CF-2, .2% TF-4, .2% AF-S, 1% CaCl2. Compressive strength of cement - 950 psi in 12 hours. PD 8:00 AM 9-25-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks to pit. WOC 18 hours. WIH and perforated 1163-1364' w/30 .42" holes in 2 stages as follows: Stage I: Perforated 1187-1361' w/13 .42" holes as follows: 1187, 1203, 26, 59, 74, 83, 90, 1304, 18, 26, 36, 42 & 61'. Stage II: Perforated 1163-1364' w/17 .42" holes as follows: 1163, 84, 97, 1213, 65, 79, 87, 95, 1301, 07, 12, 15, 22, 33, 39, 45 & 64'. Acidized perforations w/2000 gallons 15% HCL acid. Sand frac'd perforations w/60000 gallons gelled KCL water, 10000# 100 Mesh and 100000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supervisor DATE 9-29-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT - 4 1983

*See Instructions on Reverse Side