

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

RECEIVED BY

OCT 13 1983

O. C. D.

GAS ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Federal BZ	Well No. 26	Form Name, Including Formation Eagle Creek SA	Kind of Lease NM-0219603	State, Federal or Rec Federal
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Unit Letter G	1650	Feet From The North	Line and 2310	Feet From The East
Line of Section 28	Top of Hole 17S	Range 25E	Section Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Is gas actually transported? ☒	Address (Please address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210
Navajo Crude Oil Purchasing Co.	207 S. 4th, Artesia, NM 88210

Is well produces oil or liquids, give location of tanks	Unit P	Sec. 21	Top. 17s	Range. 25e	Is gas actually transported? Yes	When 10-22-83
If this production is commingled with that from any other lease or pool, give commingling order numbers						
Designate Type of Completion - (A)	X	Gas Well	X	Workover	Deepen	Plug Back
Perforated 9-21-83	Time Compl. ready to prod. 10-12-83	Total Depth 1550'	REBID.			
Perforation (HT, RKB, RI, GR, etc.) 3558' GR	Time of Perforating Formation San Andres	Top of Gas Pay 1163'	Fishing Depth			
Production 1163-1364'			Depth Casing Base 1550'			

TUBING, CASING, AND CEMENTING RECORD			
HOSE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	20"	40'	
9-7/8"	10-3/4"	372'	225
6-1/4"	7"	1148'	775
	4-1/2"	1550'	160
	2-3/8"	1155'	

TEST DATA AND REQUEST FOR ALLOWABLE ON WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)			
Date First New Completion Test 10-8-83	Date of Test 10-12-83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Flowing Pressure 20#	Casing Pressure 20#	Choke Size 2"
Actual Prod. During Test 38	Oil - Bbls. 22	Water - Bbls. 16	Gas - MCF 22

CAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D			
Testing Method (flow, back pr.)	Flowing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

10-13-83

(Date)

OIL CONSERVATION DIVISION

APPROVED	OCT 18 1983
BY	Original Signed By Leslie A. Clements Supervisor District II
TITLE	

This form is to be filed in compliance with public law 96-163.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate logs taken on the well in accordance with NEMR 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Separate Form O-104 must be filed for each pool in which a change is made.