

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
F.I.E.	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION RECEIVED BY  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
SEP 28 1983  
O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation			8. Farm or Lease Name Gable FV
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 2
Location of Well UNIT LETTER G FEET FROM THE 2310 North LINE AND 1650 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 25E N.M.P.M.			10. Field and Pool, or Wildcat Eagle Creek SA
11. Elevation (Show whether DF, RT, GR, etc.) 3596' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole 3:15 PM 9-25-83. Set 40' of 20" conductor pipe. Ran 9 joints of 10-3/4" 40.5# J-55 casing set 391'. 1-Texas Pattern notched guide shoe set 391'. Insert float set 348'. Cemented w/225 sacks Class "C" 2% CaCl<sub>2</sub>. PD 12:30 AM 9-26-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC. Drilled out 12:45 PM 9-26-83. WOC 12 hours and 15 minutes. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling.

4. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREATED BY <u>Leslie A. Clements</u>	TITLE Production Supervisor	DATE 9-27-83
APPROVED BY Original Signed By Leslie A. Clements	TITLE Supervisor District II	DATE SEP 29 1983
CONDITIONS OF APPROVAL, IF ANY:		