

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
OCT 11 1983  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FCAM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Gable FV
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3596' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Production Casing, Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 38 joints 4-1/2" 9.5# J-55 ST&C casing set 1500'. 1-Float shoe set 1500'. Cemented w/150 sacks 1:2 Talc, .4% CF-2, .2% TF-4, .2% AF-S and 1% CaCl<sub>2</sub>. Compressive strength of cement - 950 psi in 12 hours. PD 2:30 AM 9-29-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hours. Spot acid. WIH and perforated 1163-1327' w/30 .42" holes in 2 stages. Stage I: Perforated 1211-1327' w/12 .42" holes as follows: 1211, 18, 23, 29, 39, 52, 60, 96, 1301, 06, 21, 27'. Broke perforations. Stage II: Perforated 1163-1324' w/18 .42" holes as follows: 1163, 1215, 21, 26, 32, 36, 45, 49, 55, 64, 68, 88, 93, 98, 1304, 08, 18 and 24'. Sand frac'd perfoations 1163-1327' (via casing) w/1000 gallons 15% HCL acid and 110000# (10000# 100 Mesh and 110000# 20/40) sand. Prep to run rods and tubing and set pumping equipment.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 10-5-83

APPROVED BY \_\_\_\_\_ TITLE Original Signed By  
Leslie A. Clements  
Supervisor District II DATE OCT 13 1983

CONDITIONS OF APPROVAL, IF ANY: