

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 O. C. D.
ARTESIA, OFFICE

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Form C-105
Revised 10-1-78

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LAND OFFICE	☒
OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. TYPE OF WELL Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Lift ☐ Other ☐		5. State Oil & Gas Lease No. B-2071	
Name of Operator Marbob Energy Corporation		7. Unit Agreement Name	
Address of Operator P.O. Drawer 217, Artesia, N.M. 88210		8. Farm or Lease Name Samedan St.	
Location of Well		9. Well No. 1	
NE 0 LOCATED 330 FEET FROM THE South LINE AND 2287 FEET FROM		10. Field and Pool, or Wildcat Artesia On Grbg SA	
East 27 17S 28E		12. County Eddy	
15. Date Spudded 10/16/83	16. Date T.D. Reached 10/22/83	17. Date Compl. (Ready to Prod.) 10/31/83	18. Elevations (DF, RKB, RT, GR, etc.) 3675' GR
19. Elev. Casinghead 3675' GR	20. Total Depth 3017'		
21. Plug back T.D. 2981'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-3017'	24. Was Directional Survey Made Yes
25. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 2434-2768'			26. Type Electric and Other Logs Run Compensated neutron
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24#	DEPTH SET 546'	HOLE SIZE 12 1/4"
5 1/2"	15.50#	2999'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
350 sax, circ. 60		None	
750 sax, circ. 45		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE 2 7/8"	DEPTH SET 2802'	PACKER SET	
31. Perforation Record (Interval, size and number) 2434-2768' per attached		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 2434-2768'		AMOUNT AND KIND MATERIAL USED 6000 bbl. gelled water, 260,000# 20/40 sand, 86,800# 10/20 sand	
33. PRODUCTION			
Date First Production 10/31/83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2"		Well Status (Prod. or Shut-in) Prod.
Date of Test 11/1/83	Hours Tested 24	Choke Size	Prod. Per Test Period 26
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 26 4/7	Oil - Bbl. to pipeline 280
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Robert C. Chase	
35. List of Attachments Compensated neutron logs, deviation survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			

SIGNED

Carabyn Davis

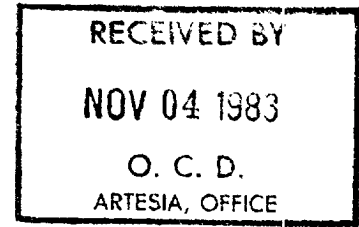
TITLE

Production Clerk

DATE

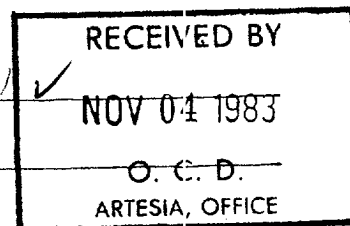
11/3/83

Marbob Energy Corp.
Samedan St. #1
Perforations



2434'	2724'
2440'	2733'
2446'	2734'
2452'	2742'
2473'	2744'
2475'	2745'
2481'	2756'
2489'	2757'
2490'	2764'
2498'	2766'
2501'	2768'
2506'	
2507'	
2513'	
2521'	
2522'	
2529'	
2534'	
2538'	
2547'	
2562'	
2575'	
2577'	
2616'	
2617'	
2632'	
2633'	
2638'	
2640'	
2650'	
2651'	
2656'	
2660'	
2661'	
2666'	
2667'	
2679'	
2680'	
2681'	
2687'	
2695'	
2696'	
2704'	
2709'	
2715'	
2716'	

WELL NAME AND NUMBER San Juan State
LOCATION Section 21 T12N R28E
OPERATOR Marathon Energy Corp.
DRILLING CONTRACTOR Salazar Brothers Drilling Inc.



The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1/4 @ 1000</u>		
<u>3/4 @ 1500</u>		
<u>3/4 @ 2000</u>		
<u>1/2 @ 2400</u>		
<u>1 @ 3000</u>		

Drilling Contractor Salazar Brothers Drilling

By: Juan Salazar
Title: President

Subscribed and sworn to before me this 10 day of October



OFFICIAL SEAL
RITA S. PHAGAN
NOTARY PUBLIC - NEW MEXICO
Notary Bond Filed with Secretary of State
My Commission Expires 9/9/89

Rita S. Phagan
Notary Public

My Commission Expires:

Bernalillo County