

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-379

7. Unit Agreement Name

8. Farm or Lease Name

State "M"

9. Well No.

1

10. Field and Pool, or Wildcat

Red Lake QN/GB/SA

12. County

Eddy

19. Elev. Casinghead

3633'

23. Intervals Drilled By

Rotary Tools
0-1451'

Cable Tools

-

25. Was Directional Survey Made
No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	291'	12 1/2"	200 sxs "C" (circulated 50 sxs)	
4 1/2	9.5#	1451'	7 7/8"	400 sxs "C" (circulated 75 sxs)	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1380	

31. Perforation Record (Interval, size and number)

1253, 55, 57, 61, 75, 81, 85, 87, 90,
1300, 02, 04, 06, 74, 76,

15 - .042" Dia holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1253 - 1376	2000 gal 15% acid
1253 - 1376	40,000 gal wtr + 60,000# Sand

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
10-11-83	Pumping 1 1/2" X 10'	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-15-83	24	-		12	TSTM	2	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-					36°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Martin Muncy

35. List of Attachments

Deviation tests and log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W.A. Grissett

TITLE Consultant

DATE 10-16-83

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure belly logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Mass _____
T. 7 Rivers <u>728'</u>	T. Devonian _____
T. Queen <u>992'</u>	T. Silurian _____
T. Grayburg <u>approx 1430'</u>	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blainebray _____	T. Gr. Wash. _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Frontland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Quizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Tedihte _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1253' to 1261' No. 4, from 1374' to 1376'

No. 2, from 1275' to 1290' No. 5, from to

No. 3, from 1300' to 1306' No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	291	291	Gyp-sand & Anhy.				
291	525	234	anhy, shale & sand				
525	1185	660	anhy.				
1185	1451	266	anhy, dolo & sand				

ARTESIA FISHING TOOL COMPANY

P O BOX ~~XX~~ PHONE (505) 746-6651

470

ARTESIA, NEW MEXICO 88210

October 10, 1983

C.E. LaRue + B.N. Muncy JR.
PO Box 1037
Artesia, NM 88210

Re: State M #1
Sec. 36, T17S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
500'	1/4 ^o
1000'	1/4 ^o
1450'	1/2 ^o

Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

℥
℥

The foregoing was acknowledged before me this 10th day of October, 1983.

