

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650 FSL & 2310 FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Intermediate Casing ☒

SUBSEQUENT REPORT OF:

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5. LEASE NM 12832

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal CD

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit K, Sec. 29-T17S-R25E

12. COUNTY OR PARISH 13. STATE
Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3604' GR

RECEIVED BY

DEC 01 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

O. C. D.

ARTESIA OFFICE

RECEIVED
NOV 23 9 54 AM '83
BUR OF LAND MGMT
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 27 jts 7" 23# J-55 casing set 1083'. 1-Texas Pattern notched guide shoe set 1083'. Insert float set 1043'. Cemented w/225 sx Pacesetter Lite, 5#/sack salt, 5#/sack Hiseal, .2% AFS, 2% CaCl2. Tailed in w/200 sx Class C 2% CaCl2. Compressive strength of cement 1250 psi in 12 hrs. PD 10:15 PM 11-16-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 790'. Ran 1". Tagged cement 408'. Spotted 50 sx Class C 4% CaCl2. PD 7:30 AM 11-17-83. WOC 2 hrs. Ran 1". Tagged cement 367'. Spotted 50 sx Class C 4% CaCl2. PD 10:00 AM 11-17-83. WOC 2 hrs. Ran 1". Tagged cement 367'. Spotted 50 sx Class C 4% CaCl2. PD 12:15 PM 11-17-83. WOC 2 hrs. Ran 1". Tagged at 367'. Spotted 50 sx Class C 4% CaCl2. PD 3:00 PM 11-17-83. WOC 2 hrs. Ran 1". Tagged at 367'. Spotted 50 sx Class C 4% CaCl2. PD 6:30 PM 11-17-83. WOC 2 hrs. Ran 1". Tagged at 355'. Spotted 125 sx Class C 4% CaCl2. PD 4:15 AM 11-18-83. Cement circulated 10 sx. WOC. Drilled out 5:30 PM 11-18-83. WOC 43 hrs and 15 min. NU & tested to 1000# for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling. Subsurface Safety Valve: Manu. and Type Set @

18. I hereby certify that the foregoing is true and correct

SIGNED: DAVID R. GLASS TITLE: Production Supervisor

DATE: 11-22-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS

DATE

NOV 28 1983

ROSWELL, NEW MEXICO

*See instructions on Reverse Side