

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650 FSL & 2310 FWL, Sec. 29-17S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

5. LEASE
NM 12832
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
RECEIVED BY
DEC 14 1983
O. C. D.
8. FARM OR LEASE NAME
Federal CD
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
ARTESIA, OFFICE
Eagle Creek SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit K, Sec. 29-T17S-R25E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3604' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
DEC 13 9 20 AM '83
BUREAU OF OIL & GAS
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1450'. Ran 34 jts 4-1/2" 9.5# J-55 casing set 1450'. 1-Float shoe set 1450'. Cemented w/200 sx 1:2 Talc, .4% CF-2, .2% TF-4, .2% AFS and 1% CaCl2. Compressive strength of cement - 950 psi in 12 hrs. PD 5:30 PM 11-19-83. Bumped plug to 1000# for 30 minutes, float and casing held okay. Cement circulated 15 sx. WOC 18 hrs. WIH and perforated 1231-1325' w/12 .42" holes as follows: 1231, 46, 54, 59, 67, 73, 77, 83, 93, 1310, 15 and 25'. WIH and perforated 1216-1328' w/20 .42" holes as follows: 1216, 21, 27, 37, 42, 49, 52, 57, 62, 70, 76, 80, 86, 90, 1304, 07, 13, 19, 22 and 28'. Sand frac perms w/60000 g. gelled KCL water, 120000# (110000# 20/40 and 10000# 100 Mesh) sand w/3500 g. 15% NEFE acid. Prep to set pumping equipment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David B. Glass TITLE Production Supervisor DATE 12-8-83

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID B. GLASS
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

ROSWELL, NEW MEXICO