

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.E.	
LAND OFFICE	
TRANSPORTER	☒ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	
COPY TO	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

JAN 24 1984

O. C. D.

ARTESIA, OFFICE

Yates Petroleum Corporation ✓

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2-24-84UNLESS AN EXCEPTION FROM
THE B. L. M. IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal CD	4	Eagle Creek SA	State, Federal or Free Federal	NM-12832

Location

Unit Letter K : 1650 Feet From The South Line and 2310 Feet From The WestLine of Section 29 Township 17S Range 25E N.M.P.M. Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 S. 4th, Artesia, NM 88210

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	C	28	17s	25e

Is gas actually connected?	When
No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as last time
	☒		☒				
Date Started	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.				
11-14-83	1-18-84	1450'	1447'				
Thickness (T.B., R&B, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3604' GR	San Andres	1216'	1190'				
Perforations	Depth Casing Shoe						
1216-1328'	1450'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	333'	225
9-7/8"	7"	1083'	800
6-1/4"	4-1/2"	1450'	200
	2-3/8"	1190'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-30-83	1-18-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	10#	10#	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
10	5	5	1.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

(Title)
1-20-84

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 26 1984, 19BY Leslie A. Clements
Original Signed ByTITLE Supervisor District II

This form is to be filed in compliance with N.M. 7-1004

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 101.

All sections of this form must be filled out completely for filing on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple