BIATE OF BEAA WEYING Y AND MINITIALS DEPARTMENT DISTRIBUTION HEAPE LE LO.S. HO GEFICE TANSPORTER OAS VU

CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY 1-70 OCT 06 1983 O. C. D. ARTESIA, OFFICE

REQUEST FOR ALLOWABLE

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter or other such change of condition of the co

O A S	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
ONATION OFFICE			
LATCH OPE	RATIONS		
BOX 10108	LUBBOCK TX 79	7408	
gson(s) for liting (Check proper be	(x)	Other Alsans Explory	AS MUST NOT BE
w w•II	Change in Transporter of:	FLARED WERE	AS BUST NUT BE
completion	OII Diy Go		CEPTION TO FROM BUM
vange in Ownership	Casinghead Gas Conden	IS ORTAINED	CEPTION THE FROM SEM
		13 1/11/21/14	
hange of ownership give name			
address of previous owner			
SCRIPTION OF WELL AND	TEASE		
SCICITION OF HELD AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	
BERRY	32Y RED LAKE	Slate, Federa	1 or Fee Federal D25527A
cation			
Unil Letter A : 99	O Feel From The RORTH Line	and 980 Feel From	The EAST
Unit Letter 1			
Line of Section 24 T	ownship 175 Range 2	7	DDY County
SIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S	
and of Authorized Transporter of C	il 🔀 or Condensate [Address (Give address to which appro-	
		P.O. 159 Artesia Address (Give address to which appro-	NM 88210
me of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Wh	
ve location of tanks.	K : 24 : 178 : 27E	No	be tested out 1983
i commingled	with that from any other lease or pool,	give commingling order number:	
MPLETION DATA			Louis Control Control Dill Books
	Oil Well Gas Well	New Well Wirkover Deepen	Plug Back Same Resty, Diff. Reals
Designate Type of Complet	$ion - (X)$ $\downarrow X$ \downarrow		1
ite Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5 Aug 83	2360	2357
2 June 83 exections (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth
orations (or , term, ter, or, etc.)	SAN ANDres		2311
3545 GR	TOAR ANDICS	4	Depth Casing Shoe
erforations	66-2280 1/ft.		2357
2248-2236, 22	TUBING, CASING, AND	CEMENTING RECORD	
	CASING & TUBING SIZE	CEPTH SET	SACKS CEMENT
HOLE SIZE	1034	5-8'	Circulated
18	10 74	350'	Civalatof
97/8	7	2357	Circulated
6 /4	4/12	2311	
,	278		and must be equal to or exceed top all-
ST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	pth or be for full 24 hours)	and must be equal to or exceed top allo
LHELL	· Date of Test	Producing Method (Flow, pump, gas li	(i, etc.) P. of
de First New Oil Run To Tanks		Dung	1052-7-83 N
9 Sept 83	9 Sept 83 Tubing Precewo	POMP Casing Pressure	Choke Size
		300	(Choke Size Party & K
24 hrs	-0	Water-Hbis.	Gas-MCF
ival Pred. During Test	Oil-Bbis.	140	To be checked
10	10	1 /70	1 . Je Onecinia
· · · · · · · · · · · · · · · · · · ·			
IS WELL		Bblm, Condersate MIMCF	Gravity of Condensate
rival Fred. 7. 11- HCE/D	Length of Test	Date, Colkie Fully Runo!	
		Cosing Pressure (Shut-in)	Choke Sire
eling kiethod (pitot, buck pr.)	Tubing Presewe (Shut-in)	Coating Pressure (Block 22)	
			TION DIVIDION
RTIFICATE OF COMPLIA	NCE	OIL CONSERVA	
		OCT 6	1983
ere), v certify that the rules and	regulations of the Oil Conservation	APPROVEO	
rision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		DY Original Signed By	
		Loshie A. Clements	
		TITLE Superviso	r District II
		This ferm is to be filed in compliance with nuce 1104.	
O : 1851.10		li transplantor a newly drilled or deopene	
Joseph Schief &		I I I I I I I I I I I I I I I I I I I	
1 1 × (SI)	natw€/	It wants taken on the Well II acco	TORNE WITH TOWN
Ngen/		All sections of this form mushle on new and recompleted w	art be filled out completely for allow
~ 0	777 ~~	Butte on new wire incombining	the first of owner