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STATE OF NEW MEXICO	,	T	RECEIVE TA BYON	
•• •• ••••••	AND MINERALS DEPARTMENT OIL CONSERVATI			
	P.O.BC CANTA FF. NEV	N MEXICO 87501	JUL 0 5 1984	
ene VP	54NTA 12, 102		O. C. D.	
U.B.D.B.	REQUEST FO	RALLOWABLE	ARTESIA, OFFICE	
TAANSPORTER OIL V	A	ND		
PROMATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS		
Operator				
Marbob Energy Corp				
	rtesia, N.M. 88210			
Reason(s) for filing (Check proper	box) Change in Transporter of:	Other (Please explain)		
New Well	Ont Dry G	•• 🔲 Effective 7/1,	/84	
Change in Ownership	Casinghead Gas Conde			
If change of ownership give nar	<ul> <li>Latch Operations, P.O.</li> </ul>	Box 10108, Lubbock, Texa	s 79408	
and address of previous owner_				
DESCRIPTION OF WELL A	VD LEASE Well No.   Pool Name, Including I	formation Kind of Lea	NM.ease No.	
Berry	32Y Red Lake Qn		al or Foo Fed. 025527A	
Location	North	980	- East	
Unit Letter ? ;	990 Feet From The <u>North</u> Li	ne and Sou Feet From	The East	
Line of Section 24	T. mship 175 Range	27Е , ммрм,	Eddy County	
	OPTED OF OUL AND NATURAL G	24		
DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	Andress (Give address to which appr		
Navajo Crude Oil H	Purchasing Co.	P.O. Drawer 175, Art Address (Give address to which appr	esia, N.M. 88210 oved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Valless lotter provide to minus -th		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	14 422 00100117 0010000	hen	
give location of tanks.	K 24 175 27E			
If this production is commingled COMPLETION DATA	i with that from any other lease or pool	, give commingling order number:		
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comp	Dg:e Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded				
Elevations (DF, RKB, RT, GR, ez	c.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		ID CEVENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE				
·				
TEST DATA AND REQUES	F FOR ALLOWABLE (Test must be	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow	
OIL WELL	Bore for this	Producing Method (Flow, pump, gas	life, etc.) Post 82-3	
			7-13-84 Choke Size e La D.A	
Length of Test	Tubing Pressure	Casing Presewte	the cp.	
Actual Prod. During Test	Oil-Bble.	Water+Bbls.	Gas+MCF	
GAS WELL				
Actual Prod. Teel-MCF/D	Length of TeeL	Bbis. Condensale/MMCF	Gravity of Concenente	
The second secon	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-12)	Chote Size	
Testing Method (pitot, back pr.)				
CERTIFICATE OF COMPL	IANCE		ATION DIVISION	
	•	APPROVED JUL 0 61	984 19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		ORIGINAL	ORIGINAL SIGNED	
above is true and complete it	o the best of my knowledge and belief	GEOLOGIST		
		TITLE		
Contra Ania		This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or despens		
- araha (Signarwa)		well, this form must be accom	If this is a request for allowable for a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Produ	ction Clerk	- All eartions of this form	must be filled out completely for allow	
	(Tule) 7/2/84	able on new and recompleted	to the and VI for changes of owne	
(Dute)		well name or number, or transp	orter, or other such change of condition	

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er er Fill out only Sections 1, 11, 111, and to the hange of condition well name or number, or transporter, or other such change of condition for state Forma C-104 must be filed for each pool in multipl