Appropriate Listing Onice DISTRICT I	ي يستقيم المعني الم	аша козни со нерашь	See Instructions
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERV	ATION DIVIS ON	at Bottom of Page
DI <u>STRICT II</u> P.O. Drawer DD, Artesia, NM 88210		Box 2088 Mexico 87504-2088	RECEIVED OF
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	-		AUG - 8 1993
		IL AND NATURAL GAS	C. L. D.
Operator Hanson Energy	/		Well API No. 300152461400
Address R. 342 S. Hald	leman Rd. Artesia,	N.M. 88210	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	0 (1 (0)
Recompletion	Oil Dry Gas Casinghead Gas Condensate	Effective	8/1/93
f change of operator give nameMa	rbob Energy Corpora	tion, Drawer 217	, artesia, N.M. 88210
II. DESCRIPTION OF WELL			
Lease Name Berry A	Well No. Pool Name, Inclu 32Y Red Lk,	Qn, Grb, SA	Kind of Lease Lease No. XSCATE, Federal or FEX NM025527A
Location			
Unit LetterA	: <u>990</u> Feet From The	North Line and <u>980</u>	Feel From The <u>East</u> Line
Section 2.4 Townshi	p <u>17S</u> Range <u>27E</u>	, NMPM, Edd	ly County
	SPORTER OF OIL AND NAT		
Name of Authorized Transporter of Oil	X or Condensate		pproved copy of this form is to be sent)
Navajo Crude Oil Name of Authorized Transporter of Casin	ghead Gas or Dry Gas	Drawer 159, Art Address (Give address to which a	pproved copy of this form is to be sent)
f well produces oil or liquids, ive location of tanks.	Unit S∞. Twp. Rge K 24 17S 27E	e. Is gas actually connected? NO	When ?
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give commin	gling order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
<u></u>	TUBING, CASING AND	CEMENTING RECORD]]
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		-	Pest ID-3 8-20-93
			che ap
. TEST DATA AND REQUES	T FOR ALLOWABLE		
IL WELL (Test must be after re ate First New Oil Run To Tank	ecovery of total volume of load oil and mus	t be equal to or exceed top allowable Producing Method (Flow, pump, g	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
AS WELL	I		
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC. I hereby certify that the rules and regula		OIL CONSE	RVATION DIVISION
a necess certals nime me ames sur telens	atoms of the On Conservation		AUG 1 1 1993
Division have been complied with and this true and complete to the best of my kn	hat the information given above nowledge and belief.	Data Annuaria	NOO T + 1000
is true and complete to the best of my k	hat the information given above nowledge and belief.	Date Approved	M00 1 1 1000
is true and complete to the best of my k	hat the information given above nowledge and belief.	By	
is true and complete to the best of my known of the second	nowledge and belief.	ByORIGINAL	SIGNED BY
is true and complete to the best of my known of the state	nowledge and belief.	ByORIGINAL	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.