

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-2071

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐

3. Name of Operator

Marbob Energy Corporation ✓

4. Address of Operator

P.O. Drawer 217, Artesia, N.M. 88210

5. Location of Well

WIT LETTER G LOCATED 2271 FEET FROM THE North LINE AND 2200 FEET FROM

NE East LINE OF SEC. 27 TWP. 17S RGE. 28E NMPM

5. Date Spudded 10/24/83 16. Date T.D. Reached 10/30/83 17. Date Comp. (Ready to Prod.) 11/14/83 18. Elevation (D.F., R.R., RT, GR, etc.) 3651.3' GR 19. Elev. Contingent 3651.3' GR

20. Total Depth 2956' 21. Plug Back T.D. 2943' 22. If Multiple Depth, How Many Many 23. Intervals Drilled By 0-2956' History Tools 0-2956' Cable Tools

4. Producing Intervals, of this completion - Top, Bottom, Name San Andres - 2406-2684' 25. Was Directional or Mole Yes

6. Type Electric and Other Log Run Compensated neutron 27. Was Well Cased No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	545'	12 1/4"	350 sax, circ. 35	None
5 1/2"	17#	2956'	7 7/8"	750 sax, circ. 40	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2704'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2406-2684' per attached				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2406-2684'	6000 bbl. gelled water,
					260,000# 20/40 sand,
					86,000# 10/20 sand

33. PRODUCTION							
Date First Production <u>11/14/83</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping - 2 1/2"</u>				Well Status (Prod. or Shut-in) <u>Prod.</u>	
Date of Test <u>11/15/83</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				<u>21</u>	<u>to pipeline</u>	<u>93</u>	
Flow Tubing Press.	Casing Pressure	Calculate F 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			<u>21</u>	<u>to pipeline</u>	<u>93</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Robert C. Chase

35. List of Attachments Compensated neutron logs, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Orr TITLE Production Clerk DATE 11/18/83

RECEIVED BY
DEC 01 1983
O. C. D.
ARTESIA, OFFICE

Marbob Energy Corp.
NG Phillips St. #35
Perforations

2406'
2407'
2408'
2412'
2418'
2435'
2436'
2442'
2443'
2450'
2458'
2470'
2474'
2480'
2481'
2496'
2498'
2510'
2511'
2512'
2552'
2556'
2567'
2568'
2572'
2573'
2575'
2579'
2587'
2588'
2592'
2594'
2596'
2598'
2609'
2616'
2636'
2637'
2638'
2646'
2655'
2664'
2674'
2675'
2680'
2681'
2684'

WELL NAME AND NUMBER 2888 #35
LOCATION Section 22, T. 17 S., R. 28 E. Eddy County
OPERATOR Mar. Vito Energy Corp.
DRILLING CONTRACTOR Salazar Brothers Drilling Co.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1 1/4°</u>	<u>500'</u>	
<u>1 1/4°</u>	<u>1000'</u>	
<u>1 1/2°</u>	<u>1500'</u>	
<u>1 1/2°</u>	<u>2000'</u>	
<u>1 1/2°</u>	<u>2500'</u>	
<u>2 1/4°</u>	<u>3000'</u>	

Drilling Contractor Salazar Brothers Drilling Co.

By: [Signature]
Title: PRESIDENT

Subscribed and sworn to before me this 3 day of November 1988

[Signature]
Notary Public

My Commission Expires: May 10, 1990 Eddy County