DISTRIBUTION	11		.01			
A SANTA PE	NEW MEXICO CIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Propagator of C-104 and C-115					
FILE V 2		AND RECEIVED 184100 1-1-15				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE			DEC 19 1983			
TRANSPORTER GAS			O. C. D.			
OPERATOR			ARTESIÀ, OFFICE	:		
PROBATION OFFICE		and the second s				
Mesa Petroleum Co.			•			
Address						
P. O. Box 2009 / A				The Report of the State and State State State of the State S		
Reason(z) for filing (Check proper box		Other (Please ex	plain)			
New Well X	Change in Transportor of: Oil Dry Gas					
Change in Ownership	Casinghead Gas Condens					
						
If change of cumerable give name and address of previous owner						
R ELECTROPHYSICAL CHEST FOR A NAVI	Y 173 A CV 7		•			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		ind of Lease	Leasa No.		
Depco Federal	2 Diamond Mound A	toka-Morrow X	NM Federal MXFX NM	18831		
Location	F Non-th	660	Uost			
Unit Letter E 148	5 Feet From The North Line	e and 660 ·	Feet From The West			
Line of Section 4 To	waship 16S Range 2	28E , NMPM,	Eddy	County		
3,4119 01 000,4207.				-		
	TER OF OIL AND NATURAL CA	S	which approved copy of this form is to	n ha senti		
Name of Authorized Transporter of Other Navajo Refining Co		Box 159 / Artes		o de senty		
Name of Authorized Transporter of Co				o be sent)		
Internorth, Inc.	orthurn Natural Gas bo.	400 Commercial	which approved copy of this form is to BLOG. 6, Supple 102 BK Twr., Midland, TX 7	970 5		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?		1		
give location of tanks.	E 4 16S 28E	THO YES	4-4-87			
	ith that from any other lease or pool,	give commingling order n	umber:			
V. COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen Plug Back Same Res	Iv. Diff. Resin.		
Designate Type of Completi	1	X				
Date Spudied	Date Compl. Ready to Pred,	Total Depth	P.B.T.D.			
10-3-83 Elevations (UF, RKE, RT, GR, etc.)	Nume of Producing Formation	9330 Top Oil/Gas Pay	9137 Tubing Depth			
3650' GR	Morrow	9022'	8888'			
Perforations			Depth Casing Shoe			
9022' 9092'	alasaksa mengeri manda kempungkan sai sa sa untuk di kampu mengen dalam da ke mpanpahan kelam sempana-da kan s					
		DEPTH SET	SACKS CEN	CKIT		
17 1/2"	CASING A TUBING SIZE 13 3/8"	475°	150/300	16.14.1		
12 1/4"	8 5/8"	1849'	400/200			
7 7/8"	4 1/2"	9306'	640/745/965/2	00		
	2 3/8"	8888'				
V. TEST DATA AND REQUEST I	FOR ALLOWAPLE (Test must be a) able for this de	fier recovery of total volume opth or be for full 24 hours)	of load oil and must be equal to or c	exceed top and.		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,)	oump, gas lift, etc.)	Manage and Street Control of Cont		
		One to a December 1	Choke Size	-		
Longth of Test	Tubing Prescure	Casing Pressure	CHORD SIZE			
Actual Prod, During Test	Oil-Bbis.	Water-Bble.	Gas-MCF			

The second section of the second supposition reveals that the second distribution supposed the second secon	the state of the s					
GAS WELL	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	and a second second second second second second		
Actual Prod. Test-MOF/D 1170	4 hours	Trace	_			
Teating Method (pitot, back pr.)	Tubing Prosaure (Shut-in)	Casing Pressure (Shut-1				
Back Pressure	1320	Packer	2" X 3/8"			
41. CERTIFICATE OF COMPLIAN	ICE		NSERVATION COMMISSIO	N		
		APPROVED APR	0 9 1984	19		
I hereby cartify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Ori	ginal Signed By			
above is true and complete to the best of my knowledge and belief. XC: NMOCD-A(0+2), CEN RCDS, ACCTG, MAT CONT, RES		BY Lestie A. Clements				
ENG, GAS CONT, OPS(FILE	E), ROSWELL, MIDLAND, D&M,		ervisor District II	g Sanghamananan, adapatengan adapaten, galatan kartela a .		
PARTNERS, INTERNORTH, 1	NAVAJO, BLM	This form is to b	e filed in compliance with RULE	E 110A.		
J.E.M.		Ye ikin to a comme	or for allowable for a nawly dill!	ed or deapers		
(Signature) REGULATORY COORDINATOR		well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE tit.				
The or the state of the state o	illa)	All sections of this form must be filled out completely for all able on new and recompleted wells.				
12-15-83	. ,	Full out only Sections I. H. Hi, and VI for changes of a				
(I	Pats)	well name or number,	or transporter, or other such chang	te of country		

OIL CONSERVATION DIVISION

DRAWER DB

ARTESIA, NEW MEXICO

general Gran	Burgange of the second of the second		
	RECEIVED BY		
	APR 06 1984		
	O. C. D. ARTESIA, OFFICE		

NOTICE OF GAS CONNECTION

	DATE:	April	5, 1984	
This is to notify the Cil	Conservation	Division	that connection	for the
purchase of gas from the <u>Mesa</u>	Fetroleum Cperator	,	Lease	,
Well Unit, 4-16S-28E, Diamond	Mound Atoka/M Pool	brrow, Nor	thern Natural Ca Name of Purch	s Company aser
was made onApril 4, 1984 .				
	1		tural Cas Compar	ny
		Bola C	urchaser Valkev	
		-	resentative	
	Ser	nior Gas Co	ntract Specialis Title	ST

cc: To Operator Oil Conservation Division-Santa Fe