c/SF

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: General Atlantic Resources, Inc.

AUG 22 '90

3. ADDRESS OF OPERATOR: 410 17th Street, Suite 1400, Denver, CO 80202

O. C. D.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1485' FNL & 660' FWL

5. LEASE DESIGNATION AND SERIAL NO.: NM-18831

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. UNIT AGREEMENT NAME: NA

8. FARM OR LEASE NAME: Depco Federal

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Diamond Mound

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 4-T16S-R28E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 3650'

12. COUNTY OR PARISH: Eddy

13. STATE: New Mexico

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Well Deliverability			[XX]
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-25-90: Moved in Bennett & Cathey well test unit. Flow tested for 7 hrs. Flow rate stabilized at 1150 MCF/D at a FTP of 100# and a Back Pressure of 60#.

RECEIVED
AUG 16 10 19 AM '90
O.C.D.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED David Patterson TITLE Operations Engineer DATE 8-13-90

(This space for Federal or State office use)

APPROVED BY Orig. Signed by Adam Salameh TITLE PETROLEUM ENGINEER DATE 8-20-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side